

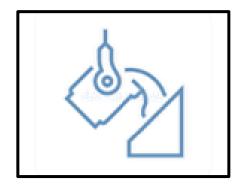
BUSINESS CONTEXT: WHY REDUCE APC???



Energy Intensive Processes (India)



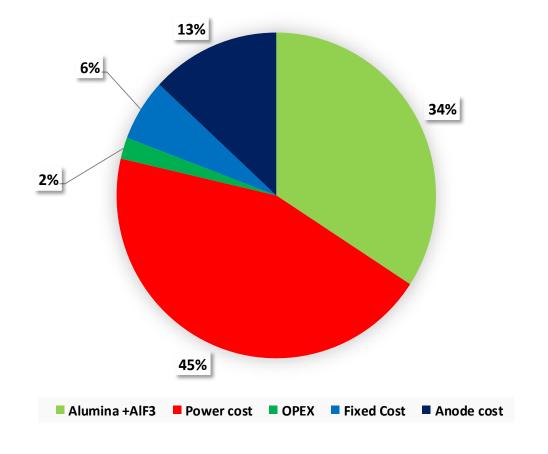
Cement 2.1 GJ/T to 3.4 GJ/T



Iron and steel
16 GJ/T to 19 GJ/T







- Power Cost contributes 40-45% of metal cost.
- 1 paisa increase of power cost = 157 Rs of Metal cost.

BUSINESS CONTEXT: WHY REDUCE APC???









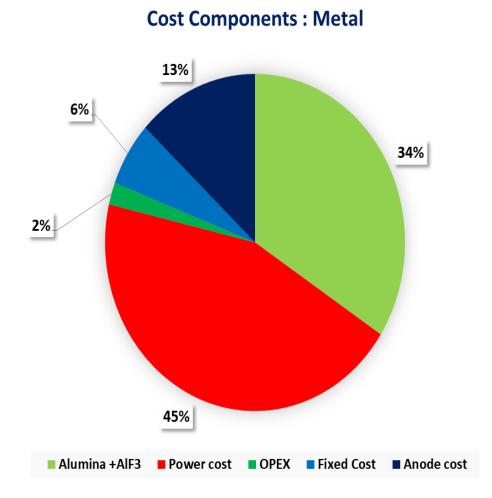
RAW MATERIAL COST







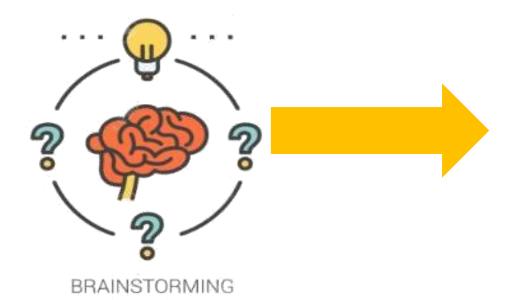
ENERGY CONSUMPTION REDUCTION



APPROACH: PROCESS ADOPTED





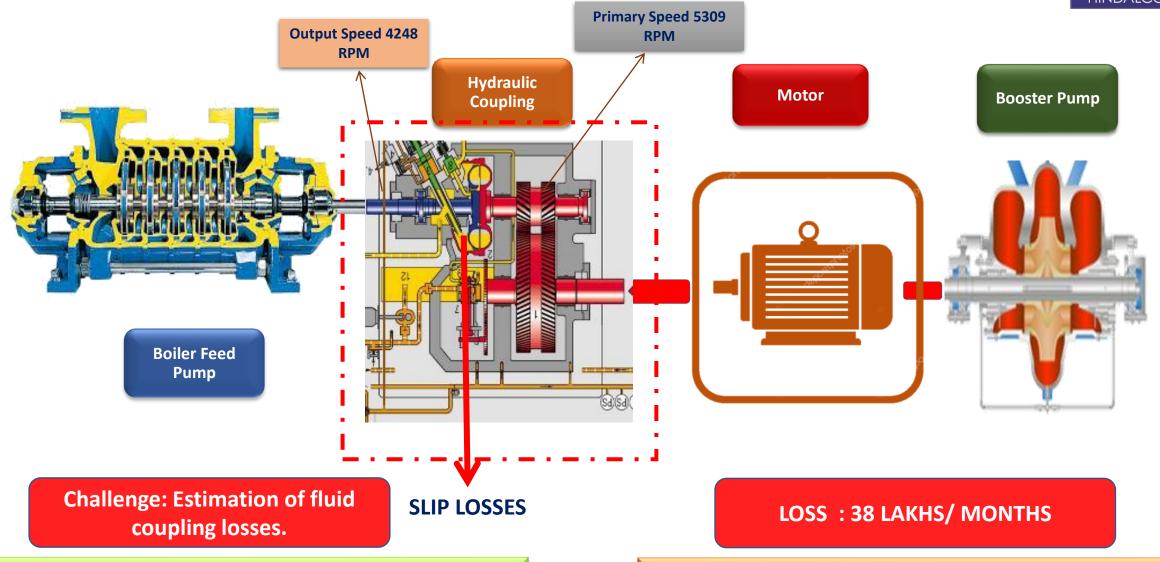


ZIMMEDARI"

➤ Major energy consumption equipment
 ➤ Boiler Feed pump : 4900 KW
 ➤ Condensate extraction pump : 400 KW
 ➤ Coal mill : 380 KW

Project 1: BFP De-staging



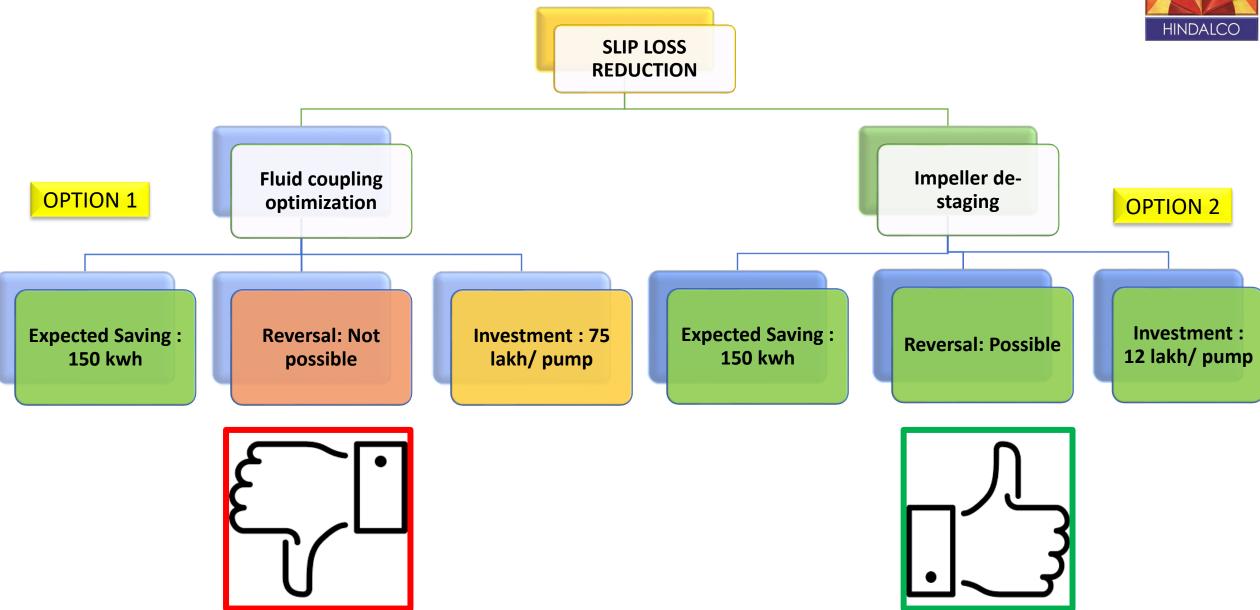


Slip Loss at operating point = 15- 17 %

Power Loss Due to slip loss = 280-300 KW(Approx.)

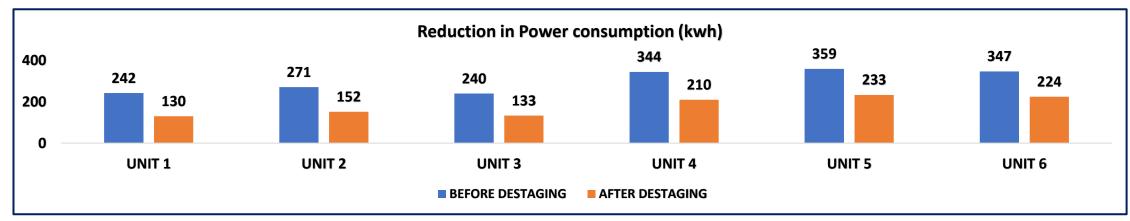
Project 1: BFP De-staging





Project 1: BFP De-staging





Investment : 12 lakhs/pump

Total pumps : 12 nos.

Net investment: 1.44 crore

Power savings for 5 units = 600 kwh

Monetary saving: 15 lakhs/month

Payback period: 1.16 year

SAVINGS: 1.8 crore /annum

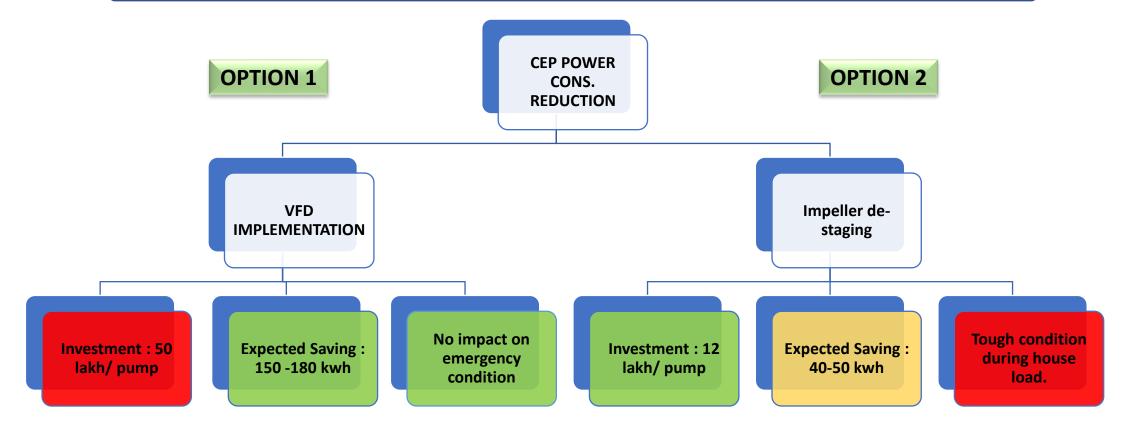
Collaboration & sharing: Mahan is planning to implement the same.

Project 2: CEP VFD and De-staging



Learning from Mahan Team.

Challenge: Meeting flow and pressure demand during house load conditions.



OPTION 1



OPTION 2

ONE CEP WITH VFD, ONE CEP WITH DE-STAGING

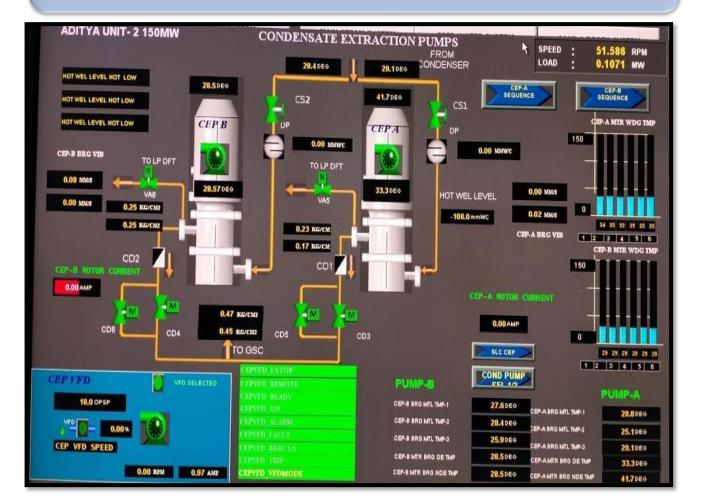
Project 2: CEP VFD and De-staging

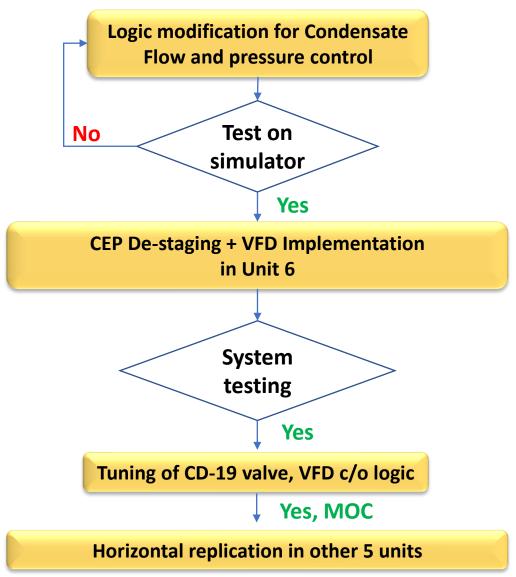


MIXED METHOD

CEP A : Impeller De-staging : Low project cost.

CEP B: VFD installation: Flexible operation





Project 2: CEP VFD and De-staging



SUCCESSFUL HOUSE LOAD OPERATION

The setup worked well in event of potential black out on 25th Dec 2021 and 15th May 2022.



- Reduced capex cost by 60%.
- With 6 VFDs: 3.4 crores



- Medium voltage VFDs to reduce power loss in VFD operations.
- First in Aditya.

Power savings for 5 units = 500 kwh

Monetary saving: 12.8 lakhs/month

SAVINGS: 1.5 crore /annum

Investment : 12 lakhs/pump

Total pumps : 12 nos

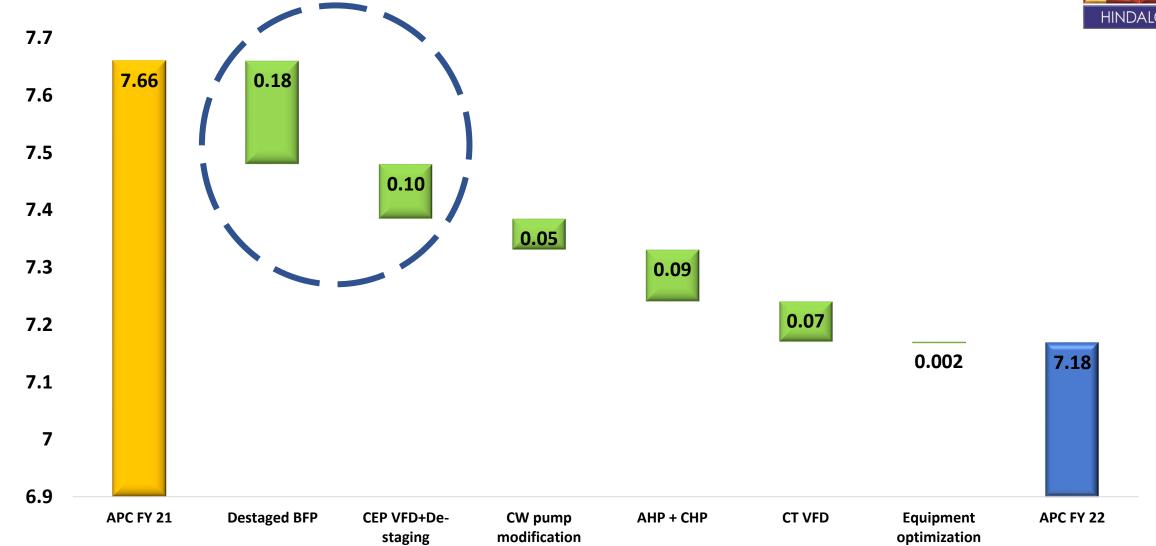
Modification setup : 6 VFD +6 De-staging.

Net investment: 4.44 crore

Payback period: 2.9 years

Result Obtained-Reduced APC for Aditya CPP

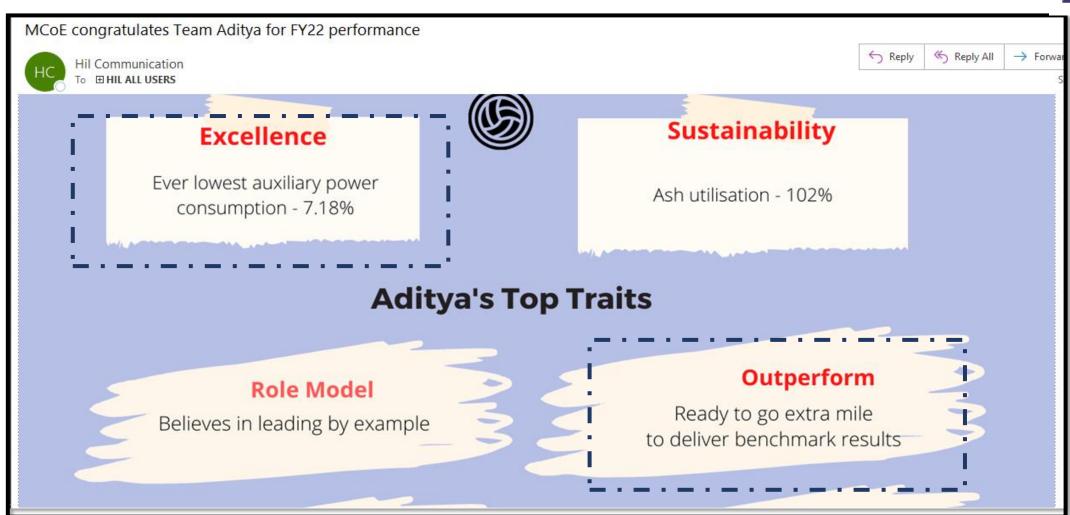




APC in percentage

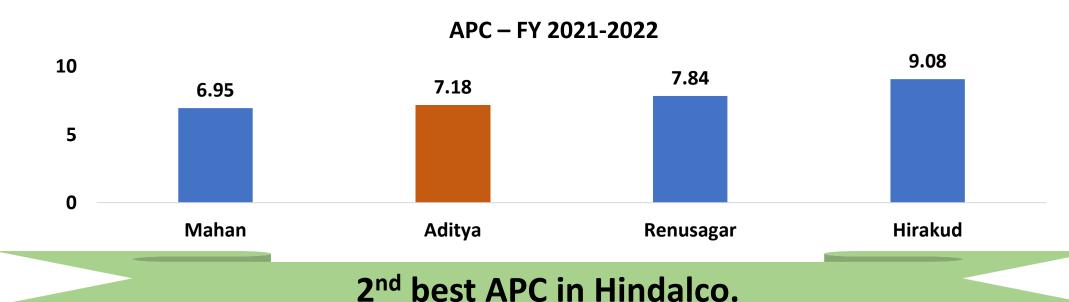
APPRECIATION

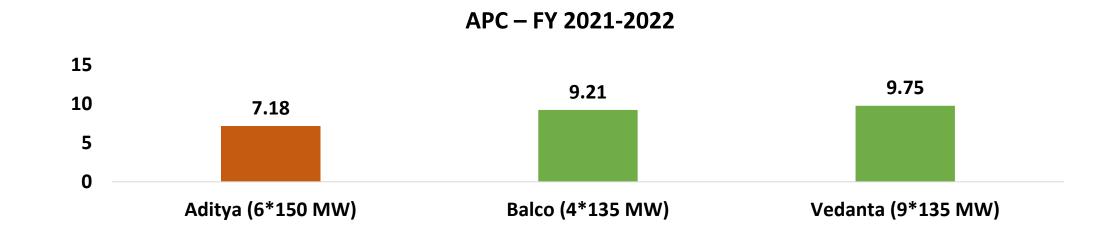




BENCHMARKING









TANGIBLE BENEFITS: REDUCTION IN APC BY 0.5%



Power Saving:

- 1.7 MW to 2 MW /day
- 16 MU YoY basis



Coal Saving:

- 30 MT/day
- 11,000 MT annually

S	Parameter	UOM	Actuals
no			
1	Average CPP Generation- FY 20-21	MW	631.66
2	APC @ 7.66% in FY 21	MW	48.36
3	Average CPP Generation- FY 21-22- YTD	MW	641.97
4	APC @ 7.18% in FY 22	MW	46.12
5	Saving in terms of power/day	MWH	41.1
6	Saving in terms of coal/day	MT	31
7	Monetary saving/day	Rs lakhs	1.92
8	Monetary saving/annum	Rs lakhs	699

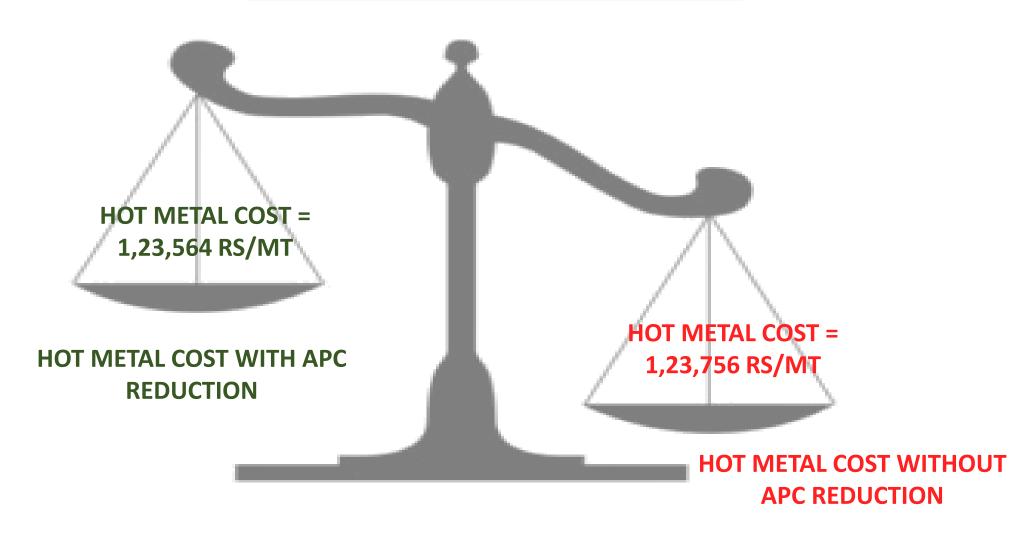


Cost Impact:

- 1.92 lakhs /day
- 7 crore annually



IMPACT ON METAL COST= 192 RS/MT

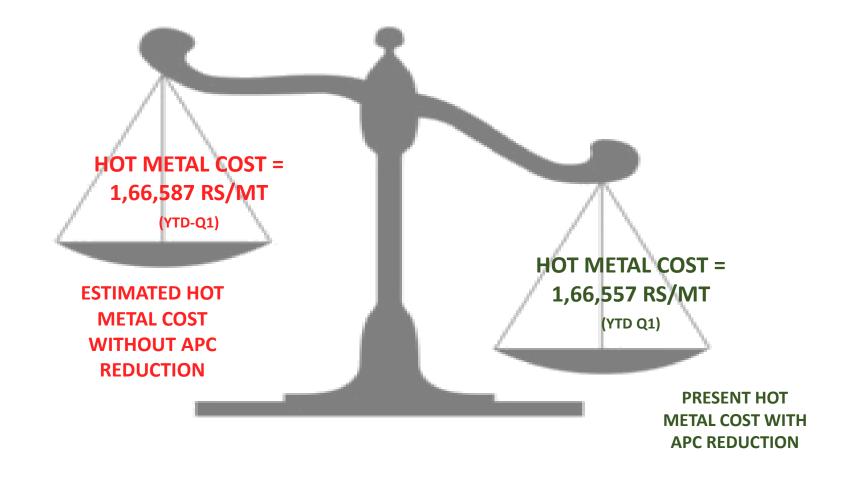




PRESENT IMPACT ON POWER COST

COAL COST (RS/MKCAL)				
FY 21-22	918			
FY 22-23 (YTD)	1547			

POWER COST(RS/KWH)				
FY 21-22	3.55			
FY 22-23 (YTD)	5.04			





INTANGIBLE BENEFITS: SUSTAINABILITY, TEAM BUILDING



- ✓ Reduction in Carbon footprints.
- ✓ CO2 emission reduction:15,000 MT/ year



- ✓ Team synergy.
- ✓ Cross functional learning opportunity.



✓ Reduction in ash generation : 4000 MT

LIVING GROUP VALUES

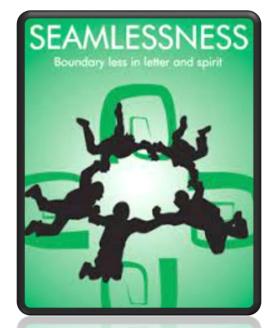




- ✓ Committed towards low cost power generation.
- ✓ Challenging the status quo.



- ✓ Setting new benchmarks.
- ✓ Hunger to achieve the unachieved.



- ✓ Cross functional team.
- ✓ Inter unit sharing of initiatives and learning.

LEARNINGS ACCRUED BY THE TEAM





LOOKING BEYOND LIMITS

- Expanding limits in terms of operational efficiency.
- Process reliability vs power consumption



TEAM EMPOWERMENT

- Stretched goals.
- Expanded responsibility horizon.





RISK MITIGATION

- System & Process Study
- Envisaging the impact on process parameters.



PROCESS KNOWLEDGE

- Cross functional knowledge sharing.
- Wholistic approach on power process.

WAY FORWARD



APC SAVING PROJECTS

S No	Projects	Target date of implementation
1	CFD study and flue gas path correction implementation in rest 4 boilers.	Mar-2023
2	Coal feed rate enhancement :1000 TPH.	Dec-2023
3	CT fan VFD installation in all units.	Mar-2024

GREEN PROJECTS

S No	Projects	Target date of implementation
1	100 MW Green energy in power mix	Apr-2024
2	Dual firing arrangement in one boiler: 50% gas and 50% coal firing.	Mar-2024
3	10 MW floating solar installation.	Sep 2023



THANK YOU!!

"When there is a will, there is a way"

