

**Opportunities in textile units Thermal Energy Optimization** 

1

# Opportunities for thermal energy savings for textile units



#### About us

Opportunities for thermal energy savings

- 1. Dye effluent heat recovery system
- 2. Heat recovery from air compressors
- 3. Stenter heat recovery system
- 4. Heat Pumps

Opportunities for digitization in textile plants

- 1. Steam trap and steam monitoring
- 2. Digital water metering and water balance
- 3. Compressed air monitoring
- 4. Equipment OEE
- 5. Digital Logbooks for engineering and maintenance
- 6. Vibration monitoring

Discussed in this document

# Team of thermal, energy and IOT engineers



### **Team of IIT engineers**

- Headquartered in Mumbai
- Strong advisory team of industry stalwarts
- Top ranked BEE Certified Energy Auditors

#### Most awarded Energy Efficiency Start-up in India



"Most Innovative Product" – CII, Energy Efficiency Summit

"Top 10 innovative companies

in the country" conducted by,

**Department of Science and** 

Technology, FICCI, and Stanford

University



"5 energy firms invited by PM to Silicon Valley"



"Global Winner of Energy Efficiency Category across ~10 countries" – Global Cleantech Innovation conducted by UNIDO and GEF







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# 1. Heat Recovery Opportunities – Dye effluent HRS

### **Current Scenario**

**Problems in** 

current system





steam cycle to reduce

coal consumption

Steam to generate hot water from 30°C to 90/130°C

> Dyeing unit – water kept at 80-90 °C for 1-4 hours and then discharged

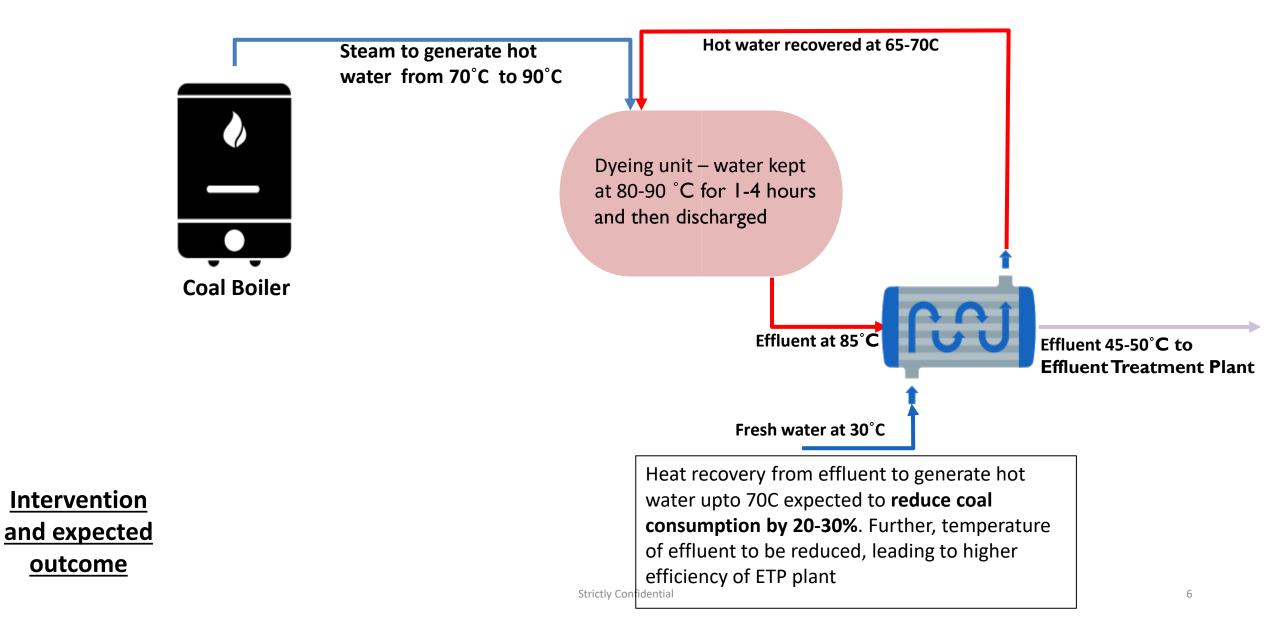
> > Effluent discharged at 85°C to Effluent Treatment Plant

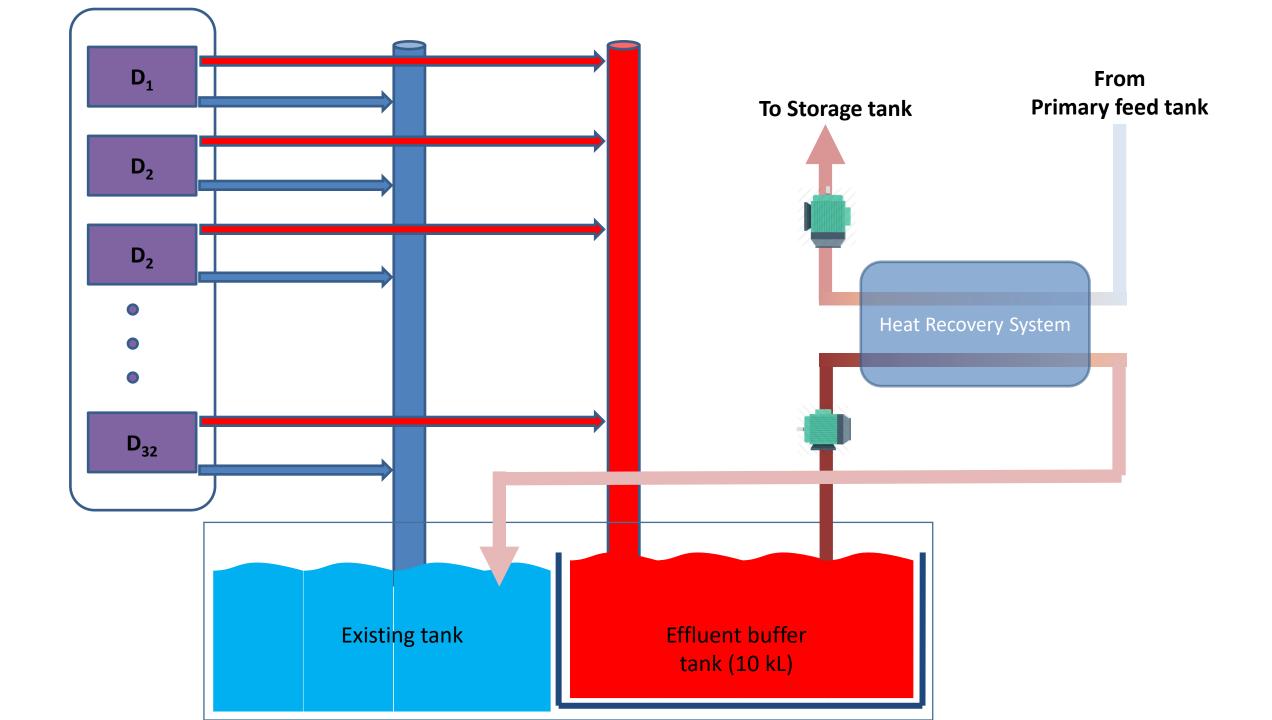
Lot of hot water is discharged each day,roughly 100,000 – 200,000 liters of hot water per day. This further adds to load on Effluent Treatment Plant, where microbes cant function at high temperatures

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## Proposed conceptual intervention



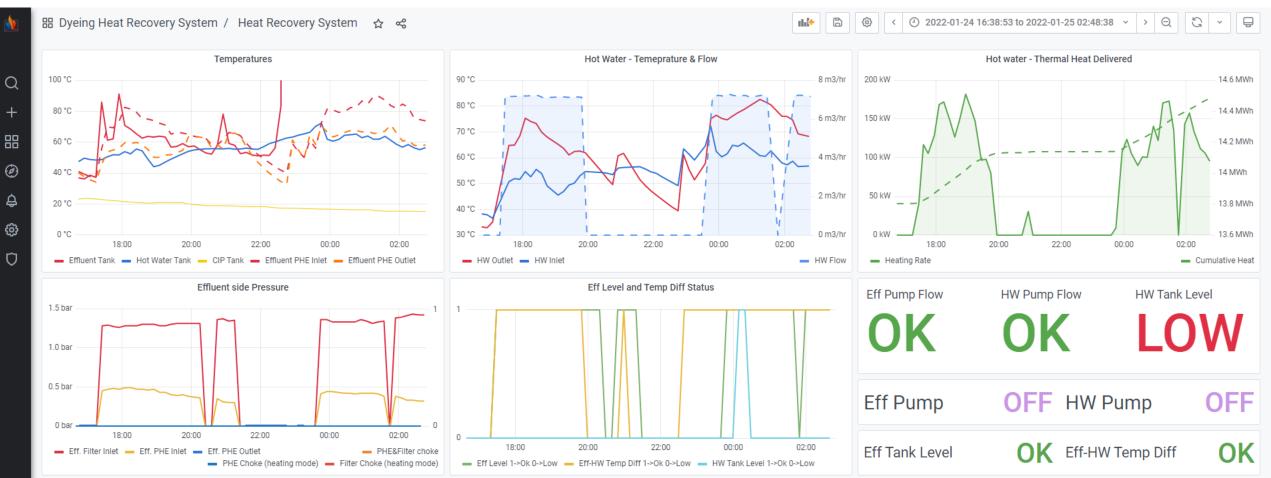






## Continuous monitoring







### Features

- a. Minimal choking of system low maintenance
- b. CIP built in to system
- c. Backflushing arrangement inbuilt to system
- d. PLC driven operations
- e. Special low maintenance pump for suction
- f. Easy to maintain
- g. Complete online monitoring with alarms

# Authorized engineering partner



#### Technology validated by



# How much savings is possible?



	Key data point	Value
	Hot water requirement	75 kL per day
Example	Hot effluent quantity	75 kL per day
	Cost of steam	3 INR/kg of steam

Savings and investment

	Key data point	Value	
	Savings in fuel	5 ton steam per day	
<	Daily fuel savings	1000 INR per day	
	Annual Fuel savings	35 Lakh INR per year	
	Cost of HRS	15 Lah INR	
	Additional cost (piping, tanks)	10 Lakh INR	
	ROI	<1-2 years	



	Plant 1	Plant 2	Plant 3
Hot water requirement per day	75 kL per day	150 kL per day	300 kL per day
Annual savings	INR 35 Lakh	INR 55 Lakh	INR 90 Lakh
HRS cost	INR 15 Lakh	INR 19 Lakh	INR 26 Lakh
Additional costs	INR 15 Lakh	INR 20 Lakh	INR 25 Lakh
Total investment	INR 30 Lakh	INR 39 Lakh	INR 51 Lakh
ROI	<2 years	<1 year	<1 year

Additional costs include pumps, tanks, piping, non HRS automation, etc.

### **Benefits**



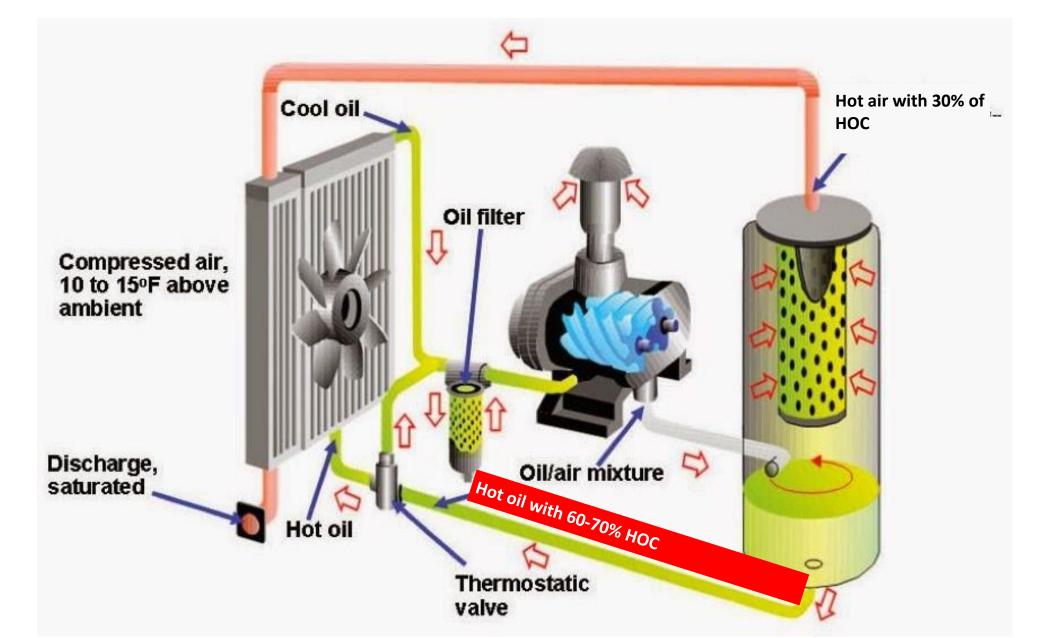
Savings in firewood, coal and other fuel Lower carbon footprint Lower ETP temperature Faster production time – 5-10 minutes per batch saved – all auxillary costs related to that saved as well

# 2. Heat Recovery Opportunities – Air compressor HRS

# **Current flow of heat in an oil compressor**

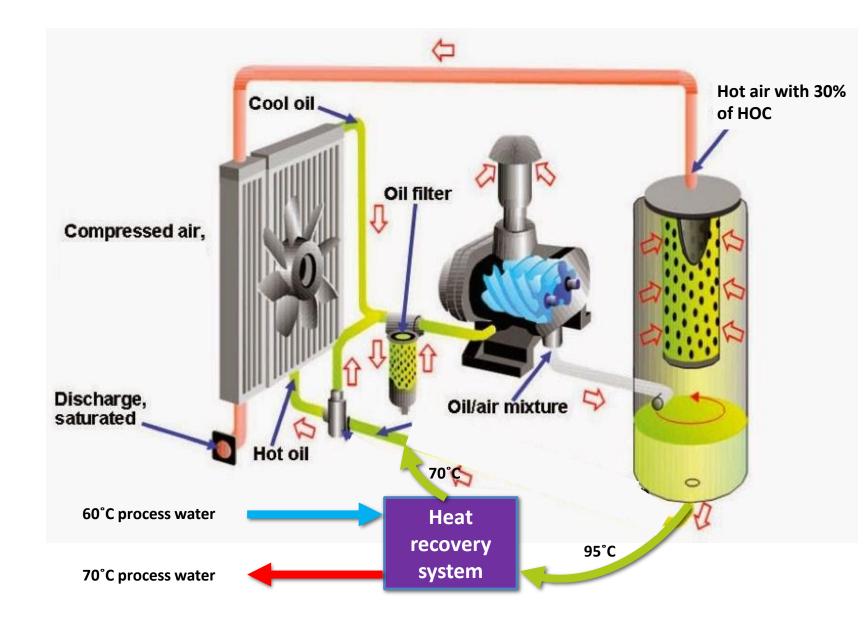


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# New flow of heat with heat recovery system





#### **Benefits**

60-70% of electrical input to compressor can be recovered for generating hot water

Heat rejection in radiators and cooling towers is significantly reduced leading to a cooler factory environment

The heat recovery system also acts as an oil pre-cooler, and helps in keeping oil temperature under control during summer months

Compressed air temperatures are lower even in hot summer months leading to better plant air quality





# Installation photographs -Compressor

Heat recovery system at Air compressor side

- 1. Double walled heat exchanger to prevent intermixing of oil and water
- 2. Temperature protection to prevent steam buildup incase of overheating
- 3. Bypass system to existing oil cooler incase of maintenance reuirement
- 4. Live monitoring solution to see performance of system in realtime including BTU meter measuring kilocalories generated

## How much energy can be saved

Example : 160 kW air compressor running 24 hours per day

Energy that can be recovered : 87000 kCal/hour of heat energy = 2200 liter per hour heated from 30 to 70C Savings equivalent to 150 kg per hour of steam

Assuming steam cost at 2 INR/kg Approximately INR 300/hour of savings

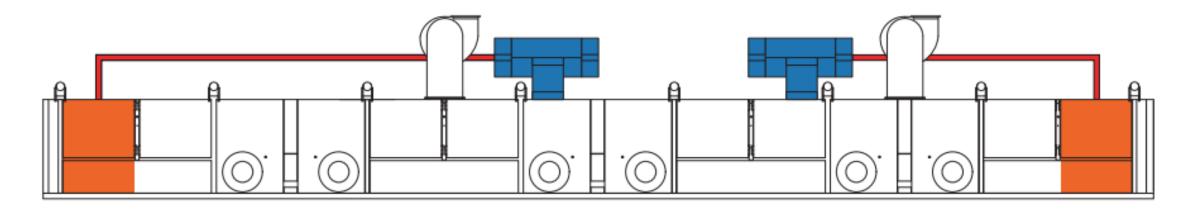
### Approximately INR 10-20 Lakh/year of savings ROI : < 1-1.5 years

Heat recovery models available for:	
Atlas Copco	Ingersoll Rand
• Kaeser	Sullair
• CP	• Elgi

# 3. Heat Recovery Opportunities – Stenter HRS

### Stenter heat recovery system





Recover heat from exhaust of stenter and use it for preheating air into stenter Upto 20-30% savings in stenter energy consumption Heated air fed back into stenter

Affordable product being piloted – commercial scale ready in 6 months

### Stenter heat recovery





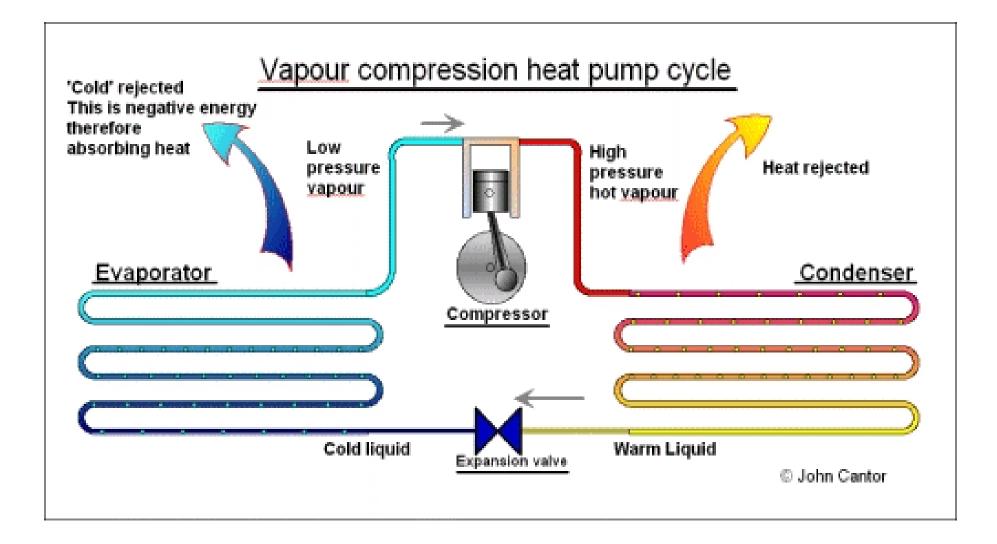
 1000 – 3000 m3/hr requirement of exhaust air

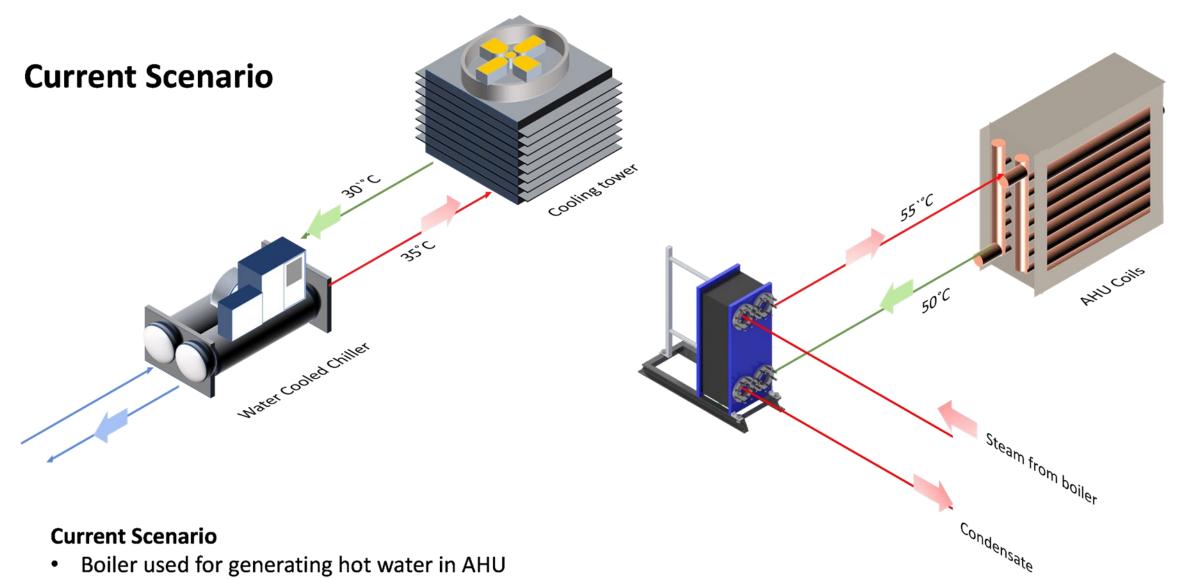
- Resistant to dust and fabric particles
- Prevention of oil deposition
- Easy to clean and maintain
- ROI expected less than 1.5-2 years

Affordable product being piloted – commercial scale ready in 6 months

4. Heat Recovery Opportunities - Heat Pumps for simultaneous cooling and heating

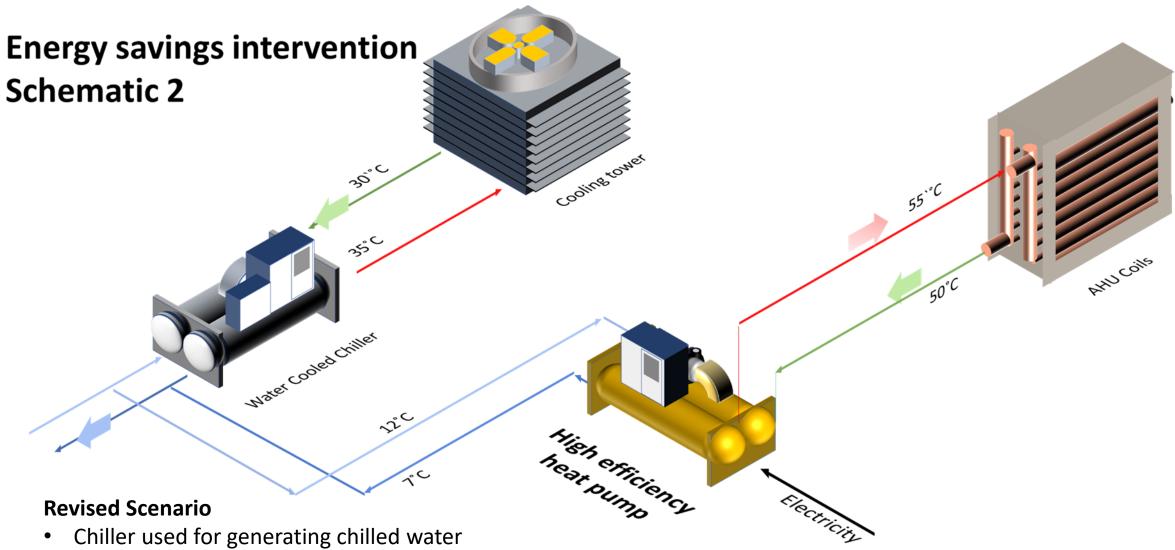
# High temperature heat pumps – operating principle





#### **Current Scenario**

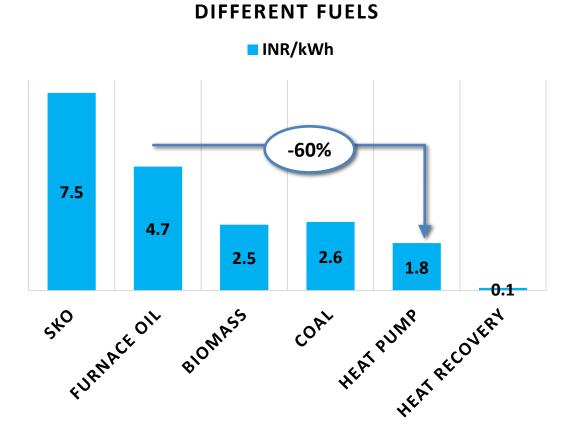
- Boiler used for generating hot water in AHU ٠
- Chiller used for generating chilled water ٠
- Heat of chiller rejected in cooling tower ٠



- Chiller used for generating chilled water ٠
- Part of chiller load used in heat pump to boost heat ٠
- Low cost of heat + savings in chiller power + cooling ٠ tower water savings

# Operating cost and maintenance

COST OF GENERATING HEAT WITH



#### Maintenance

30% lower maintenance than existing chiller

Spares and RM similar to existing chillers

Much lower maintenance as compared to FO boilers





Multiple opportunities exist to recover energy from existing wet processing plants Upto 25-30% of energy can be reduced by utilizing sources of heat properly Product is 25%, proper engineering is 75% of the success in the project.

Reach out to us to know more,



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