



**centrica**

Business Solutions | Partner

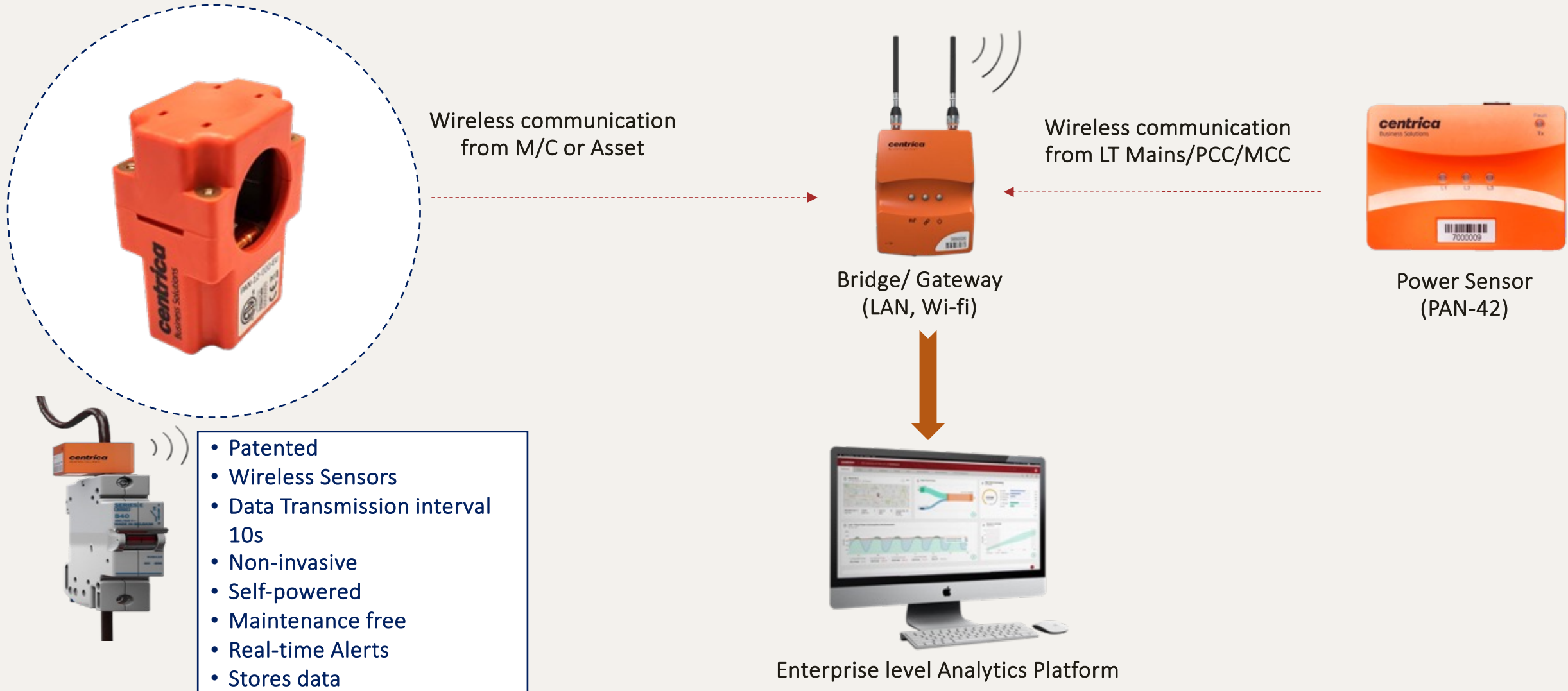
Improve OEE, Reduce Energy & Predict Breakdowns with  
**CENTRICA** IIoT 4.0 Wireless Real-time Technology

**HI-TECH FACILITY ENGINEERS**

INDUSTRIAL AUTOMATION | ROBOTICS | MACHINE VISION | IIoT SOLUTIONS | GREEN STRATEGY | POWER QUALITY

[www.hitechfe.in](http://www.hitechfe.in)

# Centrica's completely **Wireless** technology offer **Real-time "Circuit level" intelligence with 10 second data transmission interval**



# USE CASE



Improve OEE

Reduce Energy

Predict Breakdowns

Increase **Production** & Improve **OEE** by capturing losses with Centrica's tech (**10sec** data transmission interval)

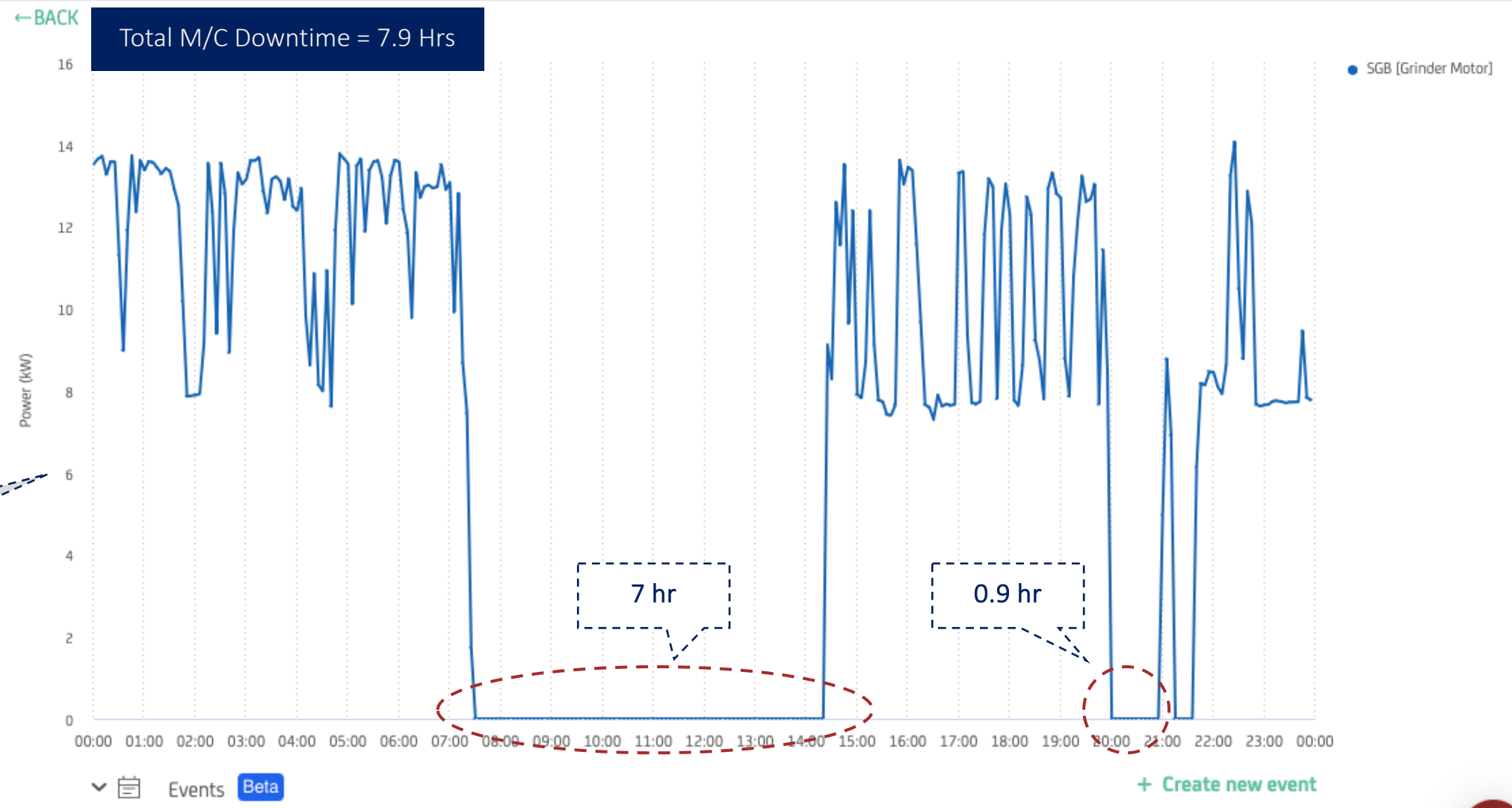
- Reduce the **Idle time** during the operation
- Reduce **M/C downtime**
- Reduce **Air cutting time** to shorten the processing time
- **Visibility** on how operator is operating on the machine in Real-time
- Improve **Manpower productivity**
- **Enterprise wide visibility** of your production

# Reduce M/C downtime (due to changeovers, maintenance, no production planned, manpower productivity issues, others)

Group By: **Device Type**

- +  Mains
- Machinery
  - Motors
    - +  SFP [Hydraulic Power]
    - +  SGB [Grinder Motor]
    - +  SGB [Hydraulic Pump]

**Time View** | Show By: Power | Period: Daily | Fri, Oct 06 2023



Potential to Reduce Machine Downtime: ~63 Hrs or 2.6+ Days (26%) in 10 days



# Reduce Idle Time





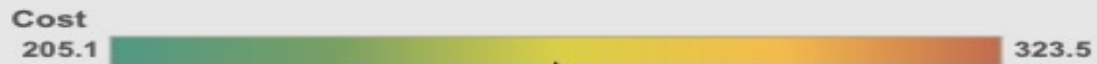
## Energy Management, Real-time Condition Monitoring & Predictive Maintenance through Time series analysis, SEC, Benchmarking, Heat map & Real-time Alerts at Asset-level

- Enterprise wide visibility of assets & energy consumption
- Reduce Energy consumption at **Motor-level**
- **Predict** machine breakdown through Real-time Alerts
- Real-time **Condition Monitoring** of Motor / Asset
- Validate **quality of maintenance** – with before and after data
- Digitally Track **Carbon Emissions**

# Identify invisible Power/Energy wastage and cost reduction opportunities on each machine through 24 Hr power consumption Heat map

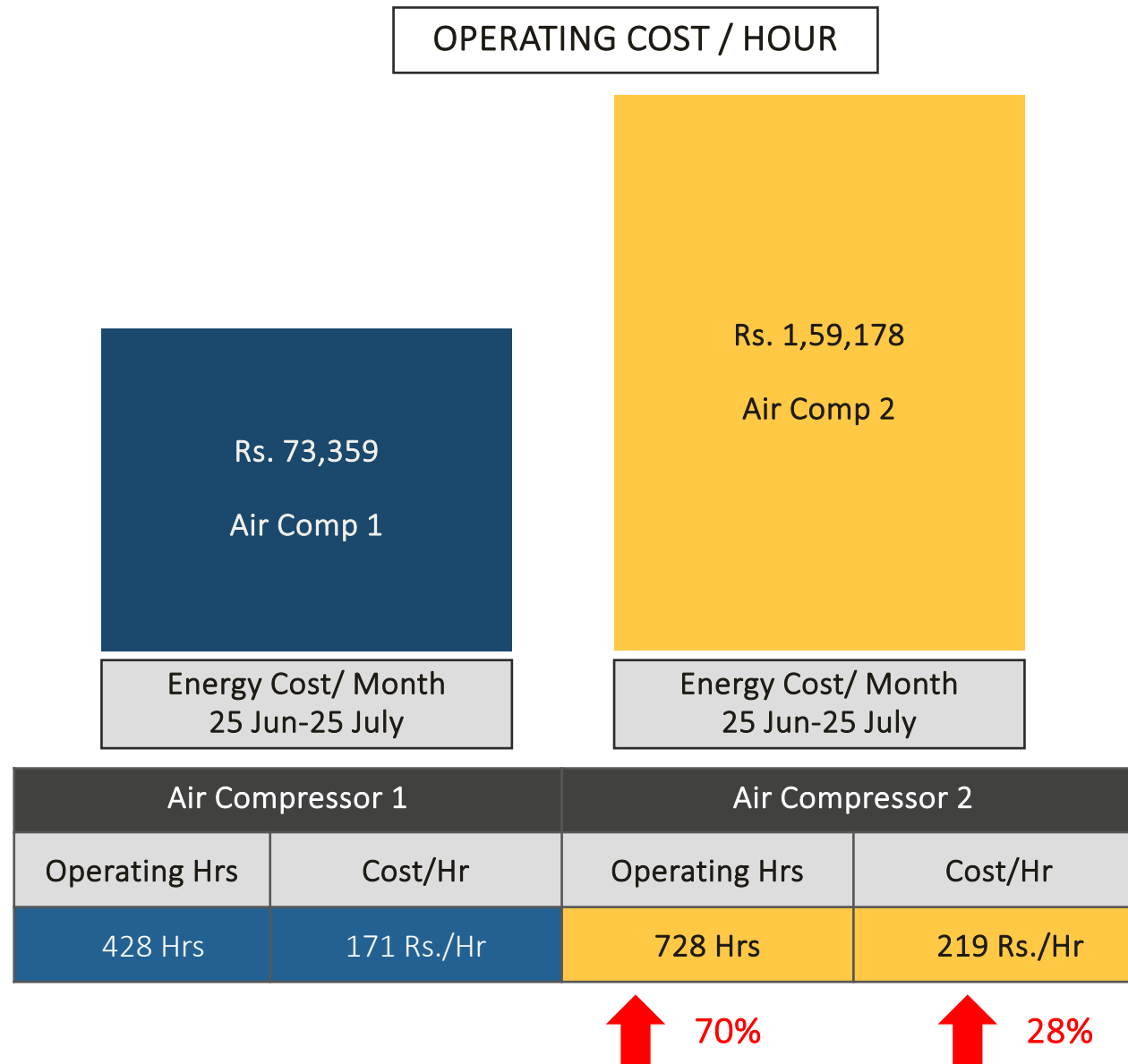
What led to high energy consumption on Sunday and Tuesday?

		Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Hours	0	₹275.74	₹259.52	₹262.01	₹272.46	₹252.04	₹264.11	₹242.05
	1	₹275.12	₹250.50	₹262.77	₹267.84	₹261.34	₹245.34	₹223.91
	2	₹272.52	₹261.68	₹266.73	₹275.27	₹243.68	₹243.48	₹218.03
	3	₹262.71	₹259.65	₹255.84	₹273.75	₹246.41	₹233.45	₹226.09
	4	₹273.39	₹245.23	₹263.55	₹277.52	₹239.09	₹208.57	₹233.86
	5	₹263.43	₹262.36	₹265.05	₹276.64	₹246.60	₹226.22	₹256.71
	6	₹266.64	₹266.69	₹243.35	₹266.14	₹248.90	₹206.38	₹241.12
	7	₹251.95	₹256.25	₹250.73	₹264.16	₹261.11	₹205.07	₹242.61
	8	₹265.78	₹265.94	₹263.59	₹262.33	₹248.05	₹249.84	₹239.65
	9	₹264.80	₹266.15	₹257.60	₹268.17	₹250.12	₹261.37	₹242.21
	10	₹316.45	₹266.67	₹253.25	₹265.47	₹237.24	₹252.17	₹261.20
	11	₹320.51	₹262.30	₹258.07	₹268.41	₹217.48	₹258.75	₹265.73
	12	₹311.87	₹274.86	₹257.01	₹267.72	₹231.83	₹285.24	₹249.77
	13	₹270.62	₹265.69	₹247.28	₹263.54	₹255.74	₹266.07	₹264.44
	14	₹289.73	₹261.16	₹260.84	₹265.21	₹261.57	₹236.89	₹258.62
	15	₹319.23	₹261.88	₹323.52	₹269.48	₹257.88	₹238.19	₹275.01
	16	₹302.56	₹272.33	₹313.33	₹254.53	₹268.84	₹270.15	₹280.27
	17	₹269.65	₹262.72	₹265.82	₹269.97	₹248.22	₹252.85	₹260.78
	18	₹261.20	₹259.89	₹258.02	₹268.30	₹260.54	₹263.70	₹266.22
	19	₹268.79	₹265.75	₹259.34	₹248.21	₹256.73	₹263.04	₹245.07
	20	₹274.97	₹272.59	₹275.98	₹261.26	₹262.25	₹255.76	₹260.26
	21	₹266.99	₹268.73	₹265.91	₹264.27	₹245.68	₹264.53	₹271.97
	22	₹273.27	₹278.78	₹276.47	₹265.00	₹270.02	₹262.12	₹272.36
	23	₹281.25	₹274.06	₹273.99	₹264.39	₹259.23	₹252.96	₹257.56





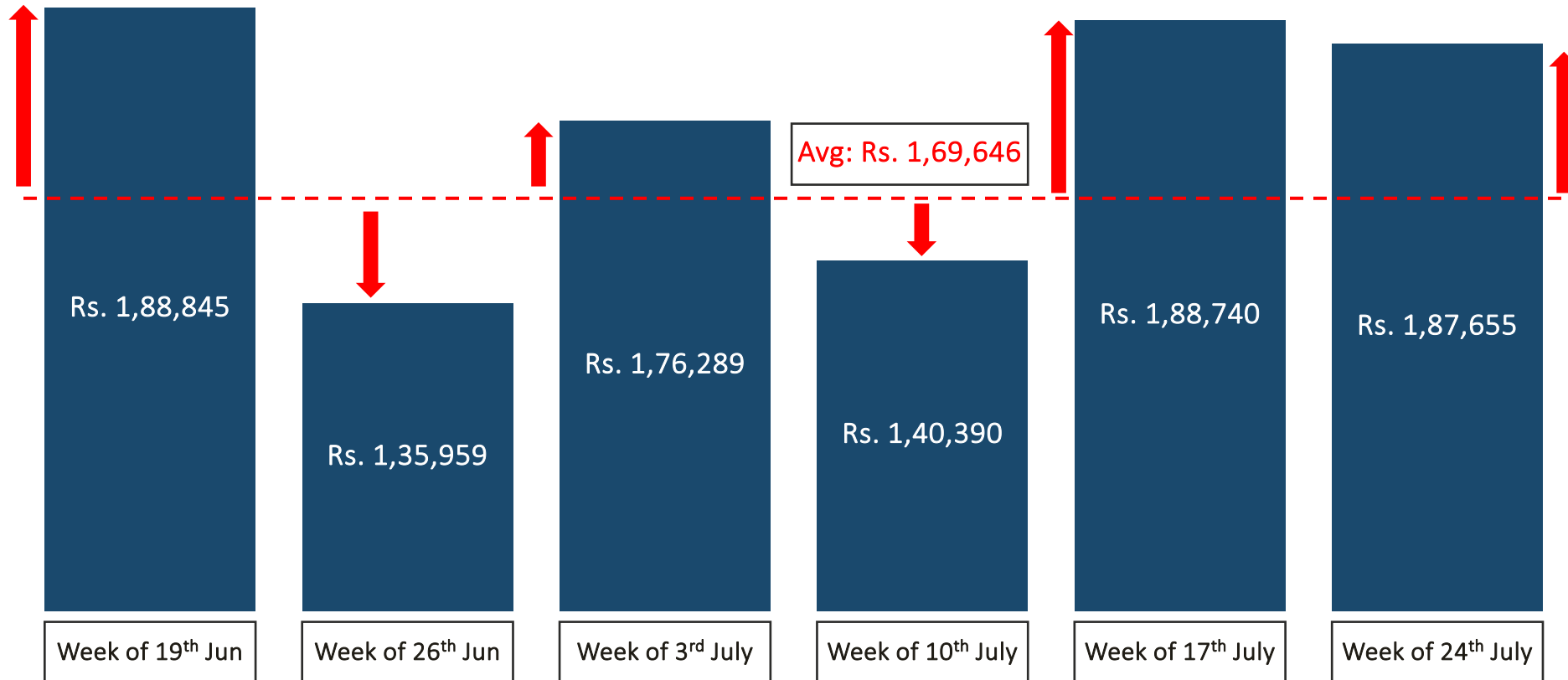
# Opportunity to optimize % Loading & Operating hours of Comp. 2 as its Operating Cost/Hr is 28% times higher than Comp. 1



- Operating Cost/Hr is of Comp. 2 is **28%** higher than Comp.1
- Operating Hours of Compressor 2 is **70%** more than Compressor 1 in a month
- If Flow meter is installed, **KW/cfm** can be measured in real-time

Weekly Energy Cost can be correlated with production data to create a baseline and find excess energy wastage. Also, KW/Ton should be benchmarked to find the excess consumption

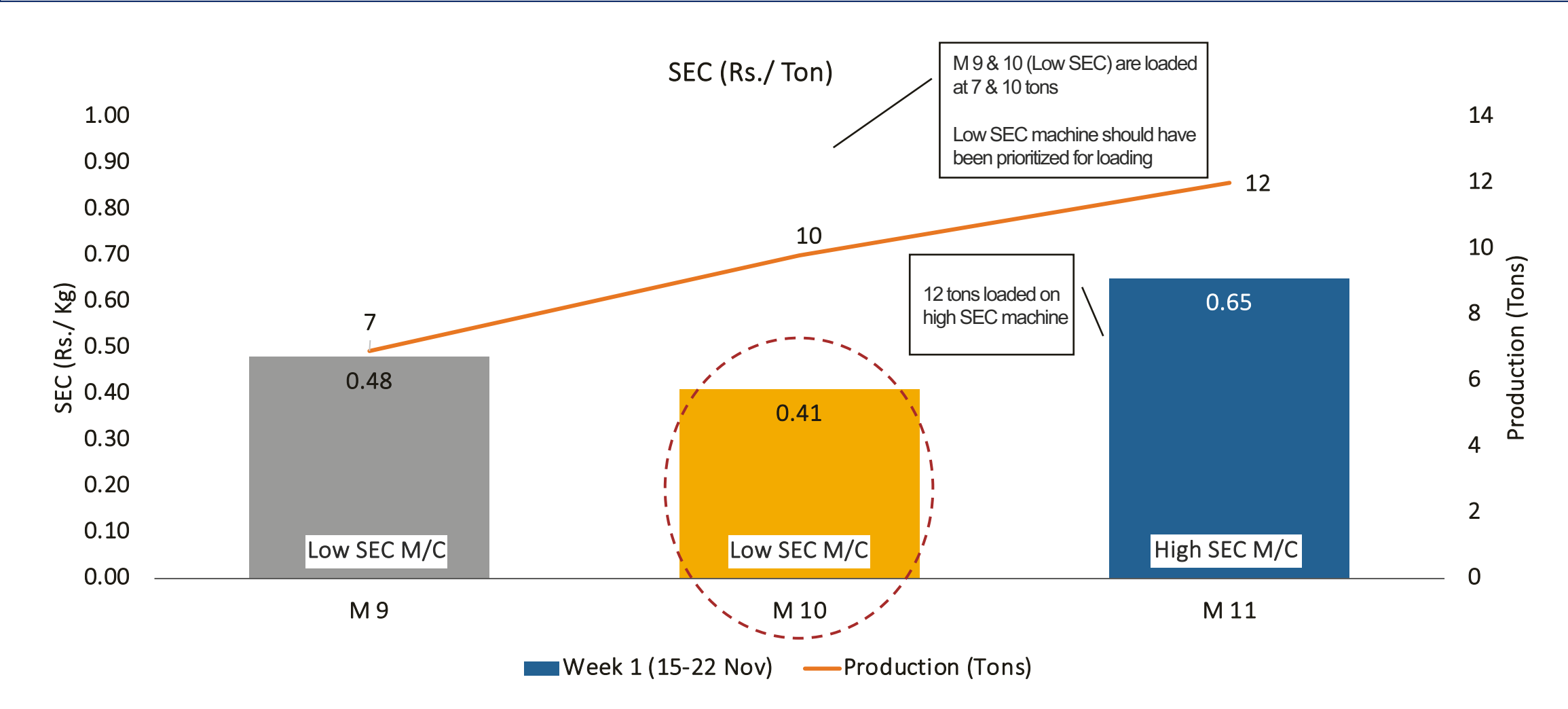
### OPERATING COST OF CHILLER 2 (KW/Ton)



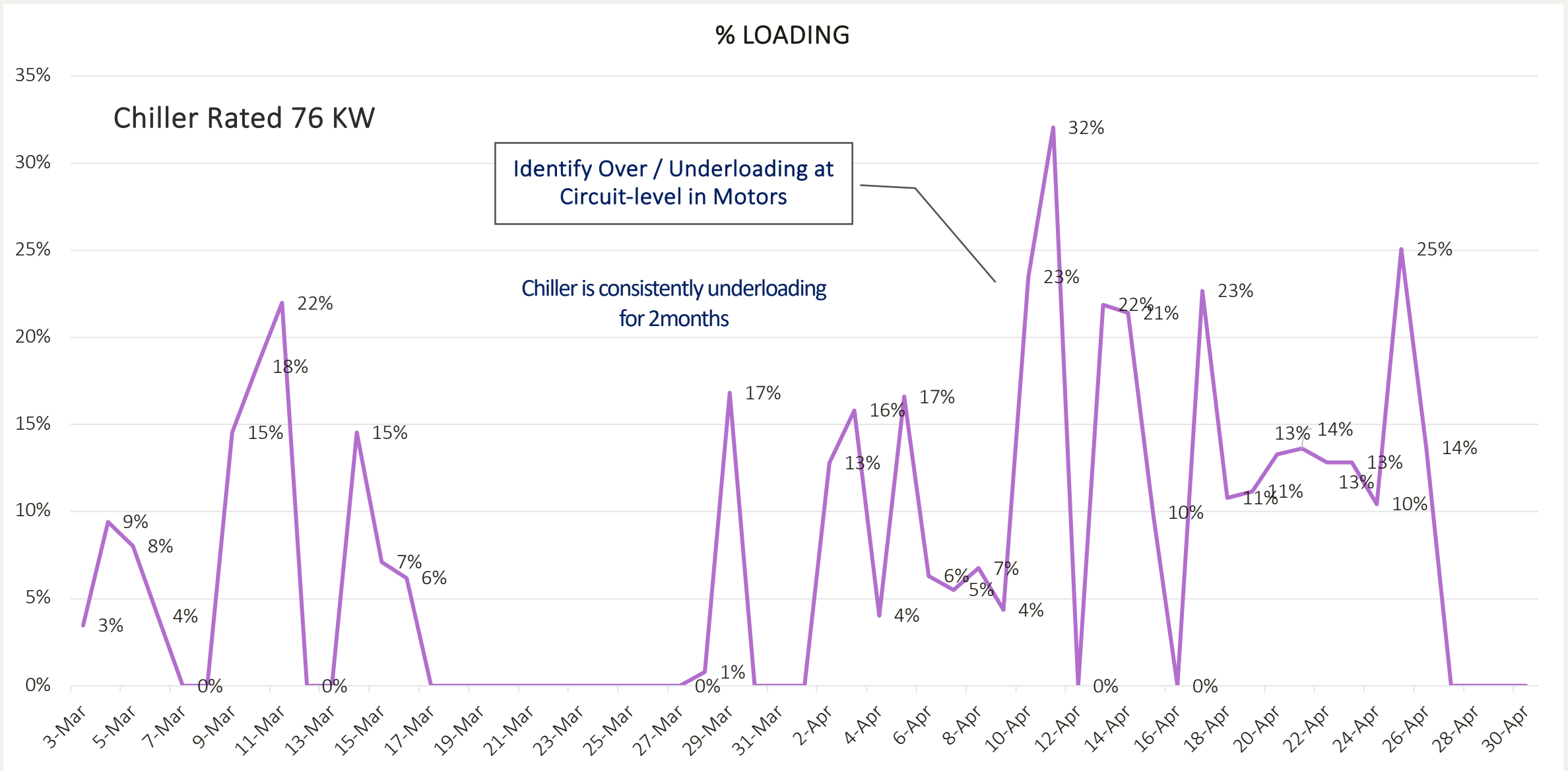
- Average operating cost of Chiller is Rs. 1,69,646
- Weekly Cost should be correlated with production data to create a baseline and find the optimum level
- KW/Ton should be benchmarked to optimize the consumption
- Real-time BTU meter should be installed

# Benchmark – Identify Low SEC machines – Better production planning through M/C Sequencing

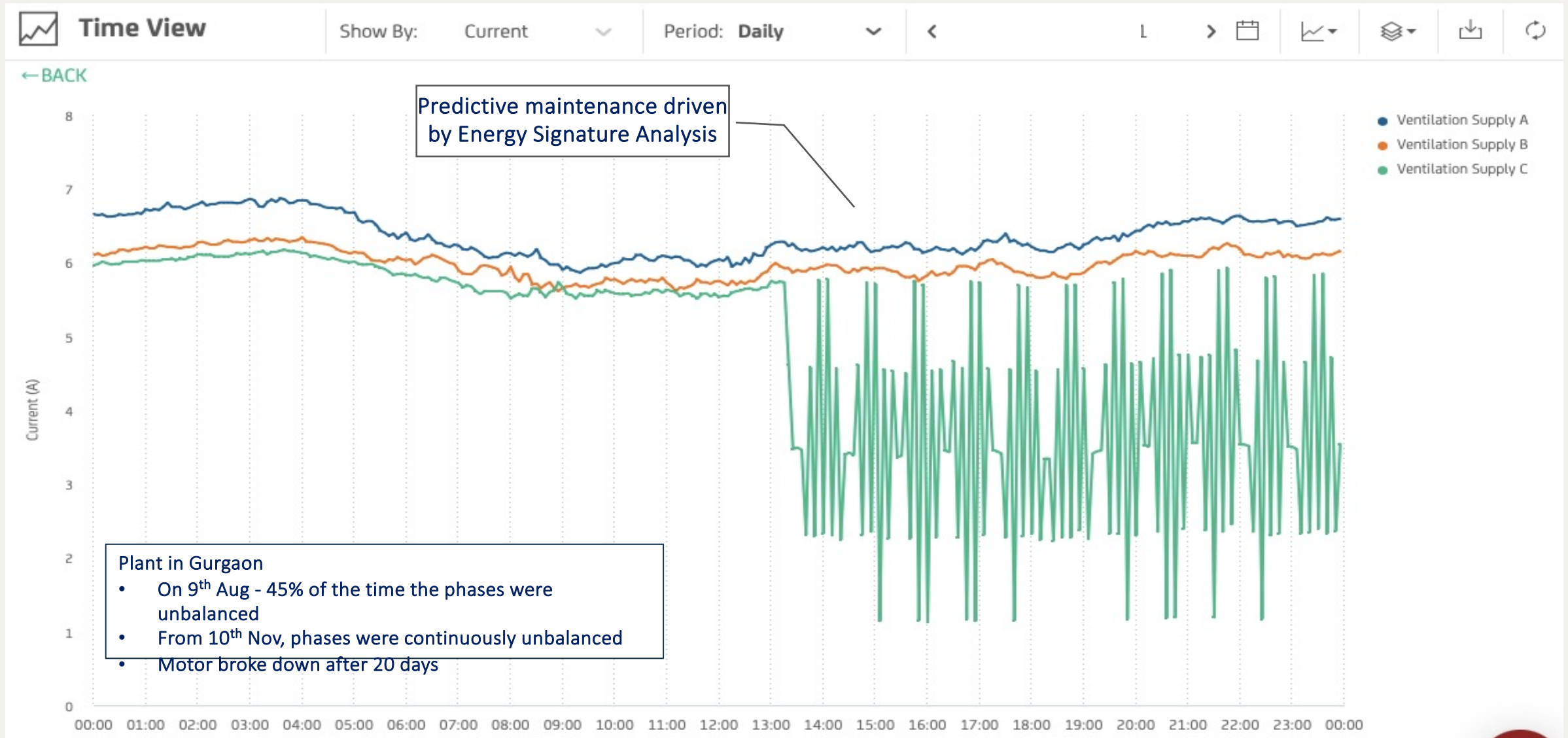
Drive energy productivity through Machine-level SEC analysis, Sequencing - Low SEC machines (M 9 & M 10) to be prioritized over M 11



Chiller is consistently operating under 32%, over last 2 months – leads to low power factor & lower efficiency driving higher Energy cost

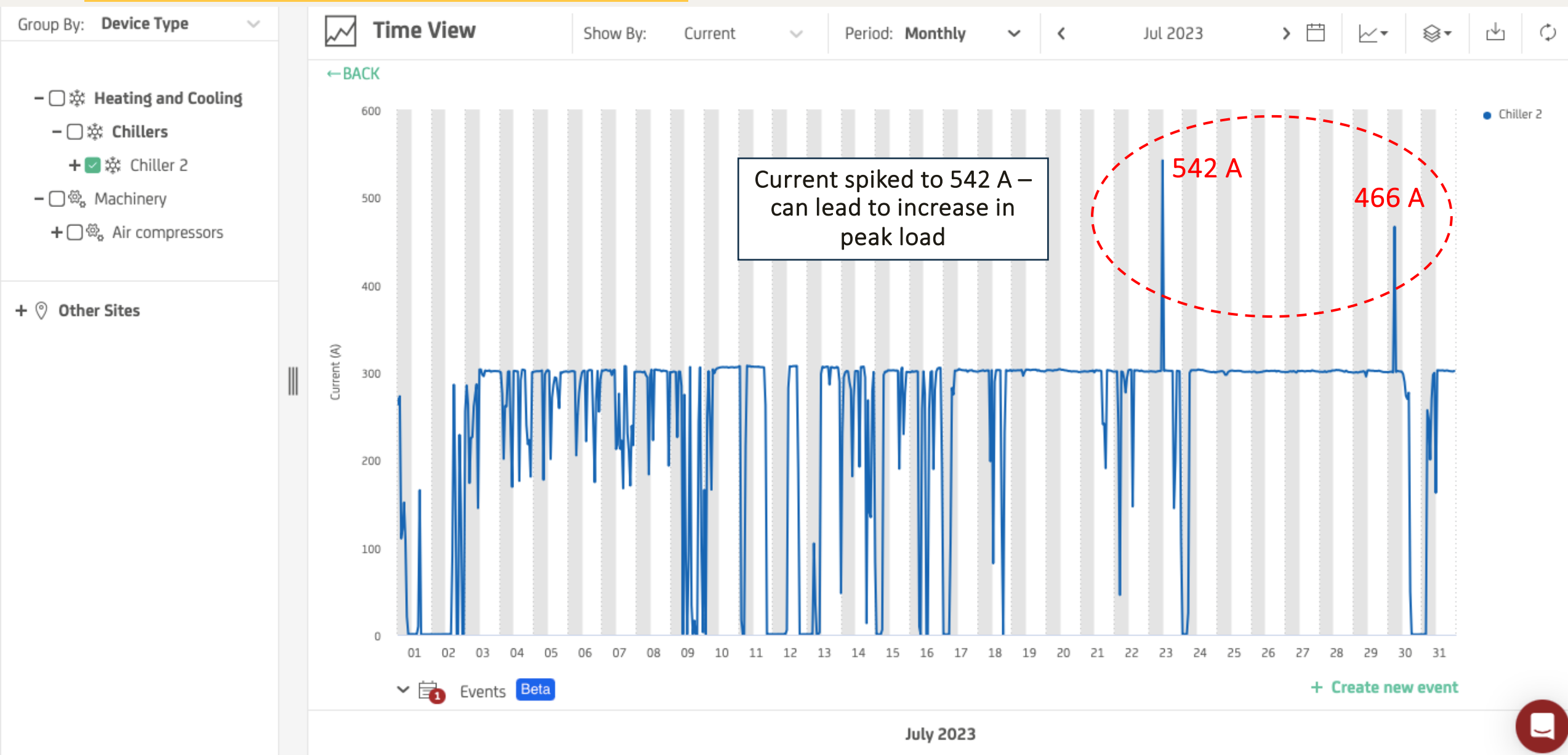


Centrica's **predictive maintenance** helps to minimize machine breakdown through early failure detection as well as helps to **reduce preventive maintenance cost**

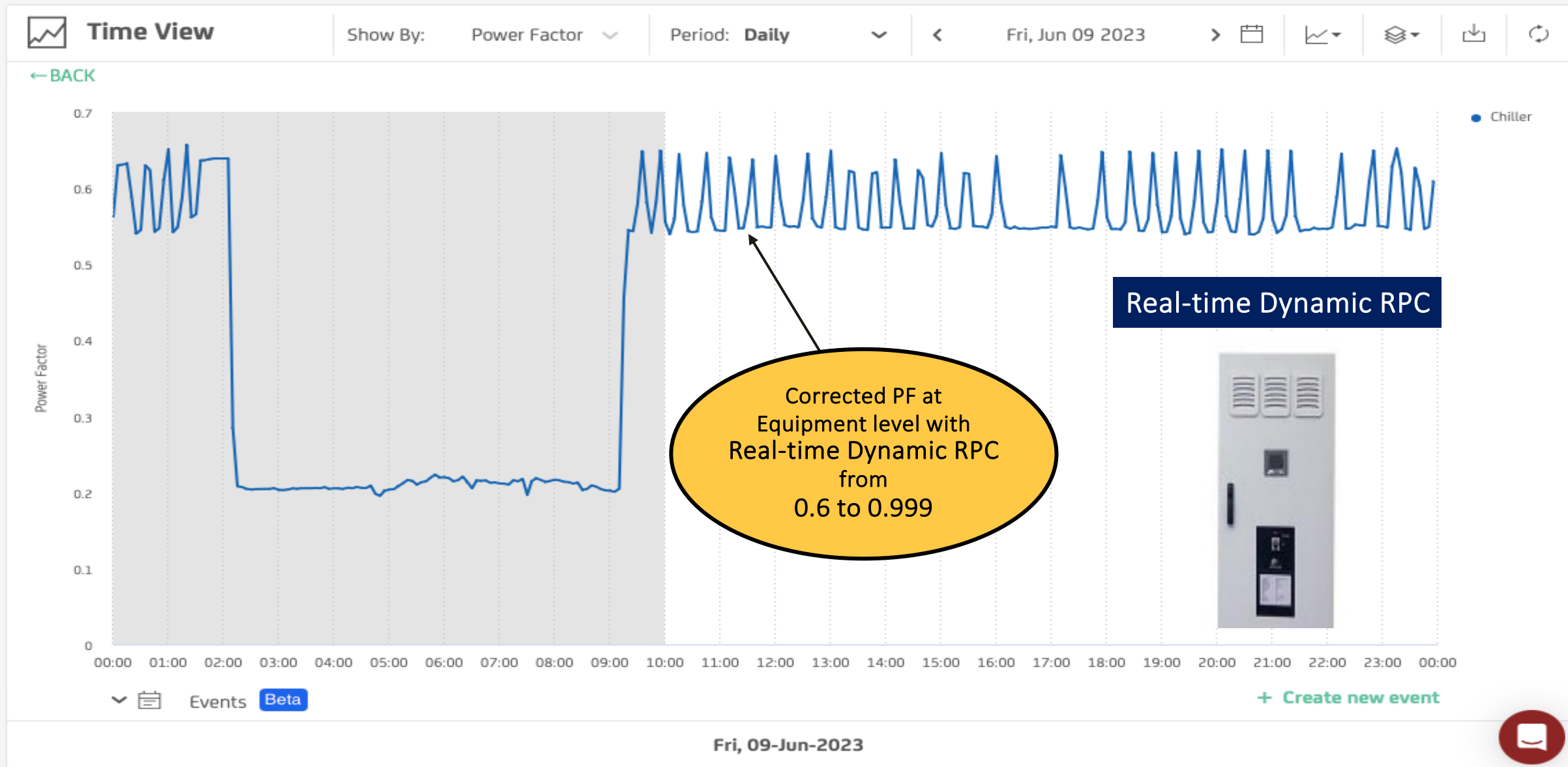




# Spike in motor current can easily be identified and alerted with Real-time mobile alerts



Chiller is consistently operating at a Power factor in the range of 0.55 to 0.65, which leads to higher Energy cost and shortens motor life

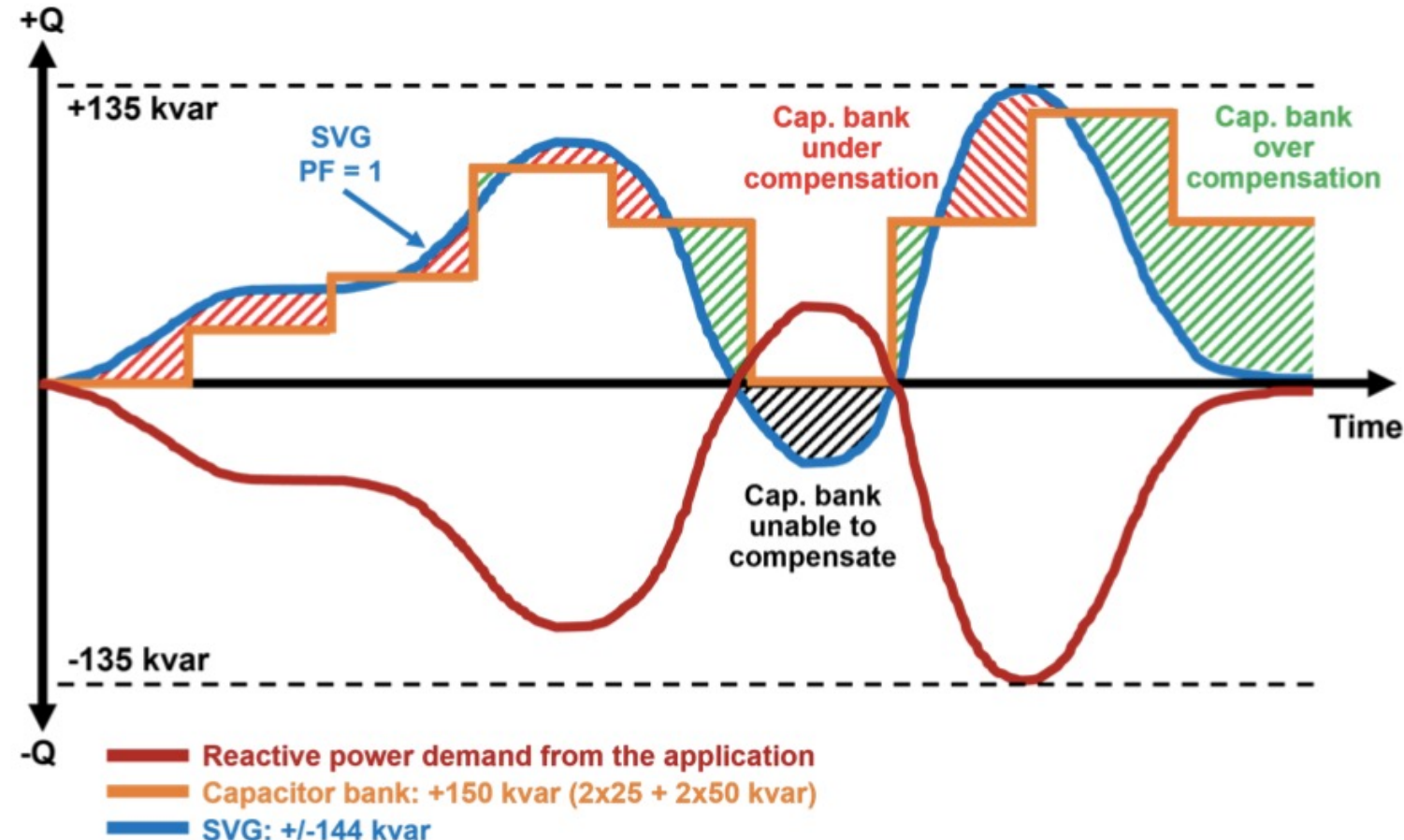


# IGBT Real-Time Dynamic RPC

## IGBT RPC – Salient Features

- New Generation Tech – Reduces difference between KVAH & KWH – **Reduces Electricity bill**
- **KW savings** by reducing **transformer losses (2-3%) & Line Losses**
- **Instantaneous, Continuous, Stepless, Seamless, Fast & Accurate**
- **Guaranteed Unity PF** at all times without any over and under-compensation (stepless output)
- **Corrects simultaneously from -1 to +1** i.e. lagging (inductive) or leading (capacitive) load
- **Response Time is Real-time (in 15 milli seconds)**
- Savings from **low energy loss** – IGBT RPC consumes 2% vs. of 5-8% in capacitor banks
- **Balances** unbalanced load
- **Low maintenance** cost as there are no moving parts
- **Quick payback: 6-12 months**

## IGBT RPC Advantage Over Capacitor Banks



# Pre-Installation



PASCHIMANCHAL VIDYUT VITRAN NIGAM LTD.

(CIN: IN1703LTP2015GCG17430)  
Type: B, Area: Noida Park, Meter: (TP) - 27000

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## MOTHERSON AUTO LTD, NOIDA



**BILL-CUM-NOTICE** A/C No : 5626263000

Name: MOTHERSON AUTO PT LTD Address: D-14, Sector-29, NOIDA, UP, INDIA Case: DR18103		Bill No: 5626263000 Issue Date: 06-OCT-2021 Bill Month: OCT-2021		Amount Payable: 1891888 Bill Due Date: 20-OCT-2021	
Group No/Book No: 161016199999 Division Name: EUD0-7 NOIDA		Connection No: PK_A1019 A/C No: 682609000 Old A/C No: 366519409		Security Required: 3285493 Total Power Supply Availability: 18R M	
Sub Division: 0001410151 SS Code: 16101610664 DT Code: N/A		Meter No: 7326364032			

**Connection Details**

Supply Voltage: 110V Metering Voltage: 1V Contracted Demand: 630 KW 75% of Cont. Demand: 472.5 Basic Demand(KVA): 637.44 CT/PT Ratio: 9 City Type:	Tariff Code: H02 Supply Type: H01T Meter Make: L And T Meters In-Operation Since: Disc. Date: 27-10-2021 Cont Security(Rs): 3285493 Process: 0	WARNING: DEMAND VIOLATED. Visit www.uponline.com to enhance Load. System will Increase Load if violated for 3 continuous months.
--	--	--

Meter No	Actual Demand	Bill Basis	Energy Type	Previous	Current	Period	DFT	Meter Status	M.F.	billed Units	Rank
1128993	75.93	OK	TOD-1 06-11 KVAh	16-SEP-21 403069	06-OCT-21 516076	1	7407	A	0	6826 KVAh	BR
1128993	75.93	OK	TOD-2 11-17 KVAh	16-SEP-21 630223	06-OCT-21 842073	1	8350	A	0	6826 KVAh	BR
1128993	75.93	OK	TOD-3 17-23 KVAh	16-SEP-21 598306	06-OCT-21 899455	1	7009	A	0	5852 KVAh	BR
1128993	75.93	OK	TOD-4 23-05 KVAh	16-SEP-21 674955	06-OCT-21 981125	1	7030	A	0	5830 KVAh	BR
1128993	75.93	OK	KVA			1		A	0	627.44 KVA	BR
1128993	75.93	OK	KVAh	16-SEP-21 264492	06-OCT-21 267927	1	29415	A	0	234520 KVAh	BR
<b>Total KVAh</b>											234628

Category	Amount (Rs)	Amount (Rs)	Recent Date
Energy Arrear	194718.00	194718.00	06-10-2021
PU Arrear	0.00	0.00	11-09-2021
LPRC Arrear	0.00	0.00	
Misc Arrear	0.00	0.00	
<b>Total Arrear</b>	<b>194718.00</b>	<b>194718.00</b>	<b>23/09/2021</b>

Energy Demand & Misc Charges	Units	Rate	Amount	Adjustments
Demand Charges	637.44	300.00	191232.00	
Energy Charges TOD-1	56256	6.03577100	339643.72	RD ADJ Amount 0.00
Energy Charges TOD-2	68846	7.15671150	492622.02	RD ADJ Amount 0.00
Energy Charges TOD-3	59552	6.19518185	367197.08	RD ADJ Amount 0.00
Energy Charges TOD-4	60346	7.10682015	428799.57	RD ADJ Amount 0.00
Energy Charges			1630798.77	(A) Inadmitt No
Arre To Cover Misc Charges			0.00	
LT Metering Surcharge			0.00	
<b>A) Total Energy Charges</b>			<b>1630798.77</b>	
Esc. Demand Penalty over contract demand	0.00	0.000	0.00	
Tax Collected at Source			0.00	
TDS			0.00	
<b>B) Additional Charges</b>			<b>0.00</b>	
Current LPRC			0.00	
<b>C) Late Payment Surcharge</b>			<b>0.00</b>	
Other Misc. Charges/Penalties			0.00	
Electricity Duty			140280.01	
Regulatory Surcharge1	7.0% of Demand Energy Charges		0.00	
Regulatory Surcharge2			0.00	
Tariff Adjustments Prev FC			0.00	
Misc Debt			0.00	
<b>RCV (Settlement Credit)</b>			<b>2351729.58</b>	
<b>D) Total Misc Charges</b>			<b>-2176848.77</b>	
Deferred FC			0.00	
Rural Rebate for Demand Charges			0.00	
Rural Rebate for Energy Charges			0.00	
<b>E) Rebates</b>			<b>0.00</b>	
<b>Current Gross Amount (Before Arrear &amp; LPRC) (A+B+C+D+E)</b>			<b>-146488.99</b>	

Prepared By: Bill Clerk  
Checked By: A/C (R) DA: R

**EXECUTIVE ENGINEER: EUD0-7 NOIDA**

1. Penalties/charges charged in this bill are corresponding to the period of demand.  
2. All payments are to be made in Cash/Demand Draft/Cheque drawn in favour of EXECUTIVE ENGINEER, EUD0-7 NOIDA.  
3. In case of Cheque/Demand Draft it will be realized.

A. Consumer shall pay the bill within 10 days in cash on receipt of information from Discom.  
B. Consumer shall pay the bill Payment Surcharge as well as charge on amount of deferred payment when realized draft.  
C. On two instance of cheques/ Demand Draft, Payment shall be accepted in cash/draft till the end of FY.

**Corrected PF at HT meter with Real-time Dynamic RPC from 0.989 to 0.999**

**Pre-installed, monthly KWh & KVAh consumption pattern, KVAh > KWh by 2488 units with PF 0.989**



# Post-Installation



**PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD.**  
(CIN 121100077000160007418)  
D/o, Bhawan, Vaidya Park, Motora (GT) - 201001

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# MOTHERSON AUTO LTD, NOIDA



BILL-CUM-NOTICE		A/C No : 562623090																																																																																																																																													
<b>Name:</b> MOTHERSON AUTO PVT LTD <b>Address:</b> D - 14, Sector - 03, NOIDA, UP, IND <b>Circle:</b> CR14101 <b>Division:</b> DN/141015 <b>Sub-Division:</b> SDD/1410151 <b>SS Code:</b> 14101510054 <b>OT Code:</b> NVA		<b>Bill No:</b> 562623113475 <b>Issue Date:</b> 04-DEC-2021 <b>Bill Month:</b> DEC-2021 <b>Division Name:</b> EUCD-7 NOIDA																																																																																																																																													
<b>Group No/Book No:</b> 141015199999 <b>Connection No:</b> PV_A1019 <b>AVC No:</b> 680000000 <b>CM AC No:</b> 305619409 <b>Mobile No:</b> 7820364432		<b>Amount Payable:</b> 1902643 <b>Bill Due Date:</b> 10-DEC-2021 <b>Amount Payable By Due Date:</b> 1883788 <b>Security Required:</b> 2065633 <b>Total Power Supply Availability:</b> 181 M																																																																																																																																													
<b>Supply Voltage:</b> 11KV <b>Measuring Voltage:</b> 1KV <b>Contracted Demand:</b> 630 KW <b>75% of Cont. Demand:</b> 472.5 <b>Ultimate Demand(KVA):</b> 254.16 <b>CT/PT Ratio:</b> 8 <b>Org. Type:</b>		<b>Warnng:</b> DEMAND VIOLATED. Visit <a href="http://www.apsonline.com">www.apsonline.com</a> to enhance Load. System will increase Load if violated for 3 continuous months. <b>Dis. Date:</b> 20-12-2021 <b>Cons Security(Rs):</b> 2065633 <b>Process:</b> 0																																																																																																																																													
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Corrected PF at HT meter with Real-time Dynamic RPC from 0.989 to 0.999

With 50KVAR SVG (Under Rated), monthly KVAh is nearly reduced down to KWh with PF 0.999

KVAh > KWh by 216 Units Only





BILL-CUM-NOTICE				A/C No : 5712565000							
Name: BISLERI INTERNATIONAL Address: 191 SITE-IV, SAHIBABAD, GHAZIABAD, UP, IND Circle: CR12592 Division: DIV150521 Sub Division: SDO1505219 SS Code: 15052110477 DT Code: N/A				Bill No: 571256500054 Issue Date: 01-OCT-2021 Bill Month: OCT-2021 Division Name: EUCD-6 GHAZIABAD				Amount Payable: 4864179 Bill Due Date: 15-OCT-2021 Amount Payable By Due Date: 3988628 Security Required: 7263368 Total Power Supply Availability: HR M			
Group No/Book No: 150521922225 Connection No: PV_SA132 A/C No: 5712565000 Old A/C No: 343895665 Mobile No: 9721399911				Meter No: 59A3 Actual Demand: 99.43 Bill Basis: OK Energy Type: TOD-1 05-11 KVAH Previous: 01-SEP-21 2118703 Current: 01-OCT-21 2131137 Period: 1 DIFF: 12434 Meter status: A M.F.: 10 Billed Units: 124340 KVAH Rmrk: OK				Warning: DEMAND VIOLATED. Visit www.upvelco.com to enhance Load. System will increase Load if violated for 3 continuous months.			
Meter No: 59A3 Actual Demand: 99.43 Bill Basis: OK Energy Type: TOD-2 11-17 KVAH Previous: 01-SEP-21 48826 Current: 01-OCT-21 500454 Period: 1 DIFF: 11528 Meter status: A M.F.: 10 Billed Units: 115280 KVAH Rmrk: OK				Meter No: 59A3 Actual Demand: 99.43 Bill Basis: OK Energy Type: TOD-3 17-23 KVAH Previous: 01-SEP-21 1425279 Current: 01-OCT-21 1440810 Period: 1 DIFF: 11531 Meter status: A M.F.: 10 Billed Units: 115310 KVAH Rmrk: OK				Meter No: 59A3 Actual Demand: 99.43 Bill Basis: OK Energy Type: TOD-4 25-05 KVAH Previous: 01-SEP-21 496434 Current: 01-OCT-21 512756 Period: 1 DIFF: 13322 Meter status: A M.F.: 10 Billed Units: 133220 KVAH Rmrk: OK			
Meter No: 59A3 Actual Demand: 99.43 Bill Basis: OK Energy Type: KVA Previous: 01-SEP-21 4440281 Current: 01-OCT-21 4488616 Period: 1 DIFF: 48335 Meter status: A M.F.: 10 Billed Units: 594.3 KVA Rmrk: OK				Meter No: 59A3 Actual Demand: 99.43 Bill Basis: OK Energy Type: KWH Previous: 01-SEP-21 4440281 Current: 01-OCT-21 4488616 Period: 1 DIFF: 48335 Meter status: A M.F.: 10 Billed Units: 483350 KWH Rmrk: OK				Total KVAH: 488150			
Category: Energy Areas Amount (Rs): 0.29 Receipt No: 571256500054 Receipt Date: 14-OCT-2021				Category: Energy Areas Amount (Rs): 0.00 Receipt No: 571256500054 Receipt Date: 14-OCT-2021				Category: Energy Areas Amount (Rs): 0.00 Receipt No: 571256500054 Receipt Date: 14-OCT-2021			
Category: UPSG Areas Amount (Rs): 0.00 Receipt No: 571256500054 Receipt Date: 14-OCT-2021				Category: UPSG Areas Amount (Rs): 0.00 Receipt No: 571256500054 Receipt Date: 14-OCT-2021				Category: UPSG Areas Amount (Rs): 0.00 Receipt No: 571256500054 Receipt Date: 14-OCT-2021			
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Total Areas: 0.29 Payment Mode: Cheque Amount: 200000.00				Total Areas: 0.00 Payment Mode: Cheque Amount: 200000.00				Total Areas: 0.00 Payment Mode: Cheque Amount: 200000.00			
Demand Charges 99.43 300.30 29826.00 Energy Charges TOD-1 124340 8.035,7 100 754805.98 Energy Charges TOD-2 115280 7.100,7 100 818486.00 Energy Charges TOD-3 115310 8.185,8 185 941506.15 Energy Charges TOD-4 133220 7.100,8 035 941132.68 Energy Charges 345992.81 Amt To Cover Min Charges LT metering Surcharge 0.00				Demand Charges 99.43 300.30 29826.00 Energy Charges TOD-1 124340 8.035,7 100 754805.98 Energy Charges TOD-2 115280 7.100,7 100 818486.00 Energy Charges TOD-3 115310 8.185,8 185 941506.15 Energy Charges TOD-4 133220 7.100,8 035 941132.68 Energy Charges 345992.81 Amt To Cover Min Charges LT metering Surcharge 0.00				Demand Charges 99.43 300.30 29826.00 Energy Charges TOD-1 124340 8.035,7 100 754805.98 Energy Charges TOD-2 115280 7.100,7 100 818486.00 Energy Charges TOD-3 115310 8.185,8 185 941506.15 Energy Charges TOD-4 133220 7.100,8 035 941132.68 Energy Charges 345992.81 Amt To Cover Min Charges LT metering Surcharge 0.00			
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B) Additional Charges Current LPDC 4036.79 C) Late Payment Surcharge 0.00 Other Misc. Charges/Assessment Electricity Duty 7.0% of Demand-Energy Charges 261946.71 Regulatory Surcharge1 Regulatory Surcharge2 Tariff Adjustments/Prev FC Misc Debit FC/Installment Credit 35535.57 D) Total Misc Charges 246911.14 Deferred FC Rural Rebate for Demand Charges Rural Rebate for Energy Charges E) Rebates 0.00 Current Gross Amount (Before Amort & LPS) (A+B+C+D-E) 4098188.95				B) Additional Charges Current LPDC 4036.79 C) Late Payment Surcharge 0.00 Other Misc. Charges/Assessment Electricity Duty 7.0% of Demand-Energy Charges 261946.71 Regulatory Surcharge1 Regulatory Surcharge2 Tariff Adjustments/Prev FC Misc Debit FC/Installment Credit 35535.57 D) Total Misc Charges 246911.14 Deferred FC Rural Rebate for Demand Charges Rural Rebate for Energy Charges E) Rebates 0.00 Current Gross Amount (Before Amort & LPS) (A+B+C+D-E) 4098188.95				B) Additional Charges Current LPDC 4036.79 C) Late Payment Surcharge 0.00 Other Misc. Charges/Assessment Electricity Duty 7.0% of Demand-Energy Charges 261946.71 Regulatory Surcharge1 Regulatory Surcharge2 Tariff Adjustments/Prev FC Misc Debit FC/Installment Credit 35535.57 D) Total Misc Charges 246911.14 Deferred FC Rural Rebate for Demand Charges Rural Rebate for Energy Charges E) Rebates 0.00 Current Gross Amount (Before Amort & LPS) (A+B+C+D-E) 4098188.95			
Prepared By: Bil Clerk Checked By: AE (R.V.D.A.R.) EXECUTIVE ENGINEER - EUCD-6 GHAZIABAD				Prepared By: Bil Clerk Checked By: AE (R.V.D.A.R.) EXECUTIVE ENGINEER - EUCD-6 GHAZIABAD				Prepared By: Bil Clerk Checked By: AE (R.V.D.A.R.) EXECUTIVE ENGINEER - EUCD-6 GHAZIABAD			
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Corrected PF at HT meter with Real-time Dynamic RPC from 0.990 to 0.999

Pre-installed, monthly KWh & KVAh consumption pattern, KVAh > KWh by 4800units with PF 0.990



PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD.  
 (CIN: IN100007300190007458)  
 D/o: Bhojan Vihar Park, Meera (UP) - 201001

Printed by SYSUSER : 25/6/2022 03:17:26 PM



**BILL-CUM-NOTICE** A/C No : 5712982000

Name: BISLERI INTERNATIONAL Address: 191 SITE-IV, SAHIBABAD, SAHIBABAD, GHAZIABAD, UP, IND Circle: CR110002 Division: DR150001 Sub-Division: SDC1000211 SS Code: 19000110477 DT Code: NVA		Bill No: 57125201058 Issue Date: 01-JUN-2022 Bill Month: JUN-2022 Division Name: EUD01 GHAZIABAD		Amount Payable: 476837 Bill Due Date: 15-JUN-2022 Amount Payable By Due Date: 4714882 Security Required: 7260368 Total Power Supply Availability: HR M																																																																																																																																																																															
Group No/Book No: 193021199999 Connection No: PUL SA132 A/C No: 6710000000 Old A/C No: 343895005 Mobile No: 9721022211		<b>Connection Details</b> Supply Voltage: 110V Metering Voltage: 11V Contracted Demand: 205 KVA 70% of Cont. Demand: 143.25 Statable Demand(KVA): 575.7 CTSPT Rate: 10 CTR Type:		Bill Code: R12 Supply Type: HDTT Meter Make: L And T Meters In-Operative Balance : Disc. Date: 22-06-2022 Cont. Security(Rs): 7260368 Process: 0																																																																																																																																																																															
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<p>Prepared By: Bill Clerk <span style="float: right;">Checked By: AC R/JOA/R</span> <span style="float: right;">EXECUTIVE ENGINEER: EUD01 GHAZIABAD</span></p> <p>1. Penalties/charges charged on this bill are corresponding to the period of demand.                  2. All Payments are to be made in Cash/Demand-Draft/Cheque/Debit in favour of EXECUTIVE ENGINEER, EUD01 GHAZIABAD                  3. In case of Cheque/Demand/Draft is not realized.</p> <p style="text-align: center;"><b>476837</b>                  Forty Seven Lakh Fifty Nine Thousand Three Hundred Thirty Seven and paise Thirty Nine Rupees Only</p>																																																																																																																																																																																			

**Corrected PF at HT meter with Real-time Dynamic RPC from 0.990 to 0.999**

Post-installed, monthly KWh & KVAh consumption pattern, KVAh > KWh by 420 units with PF 0.999





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