

# **Best Practices in HP Cogeneration in Pulp & Paper Sector for Exceeding Energy & DeCarbonization Targets**

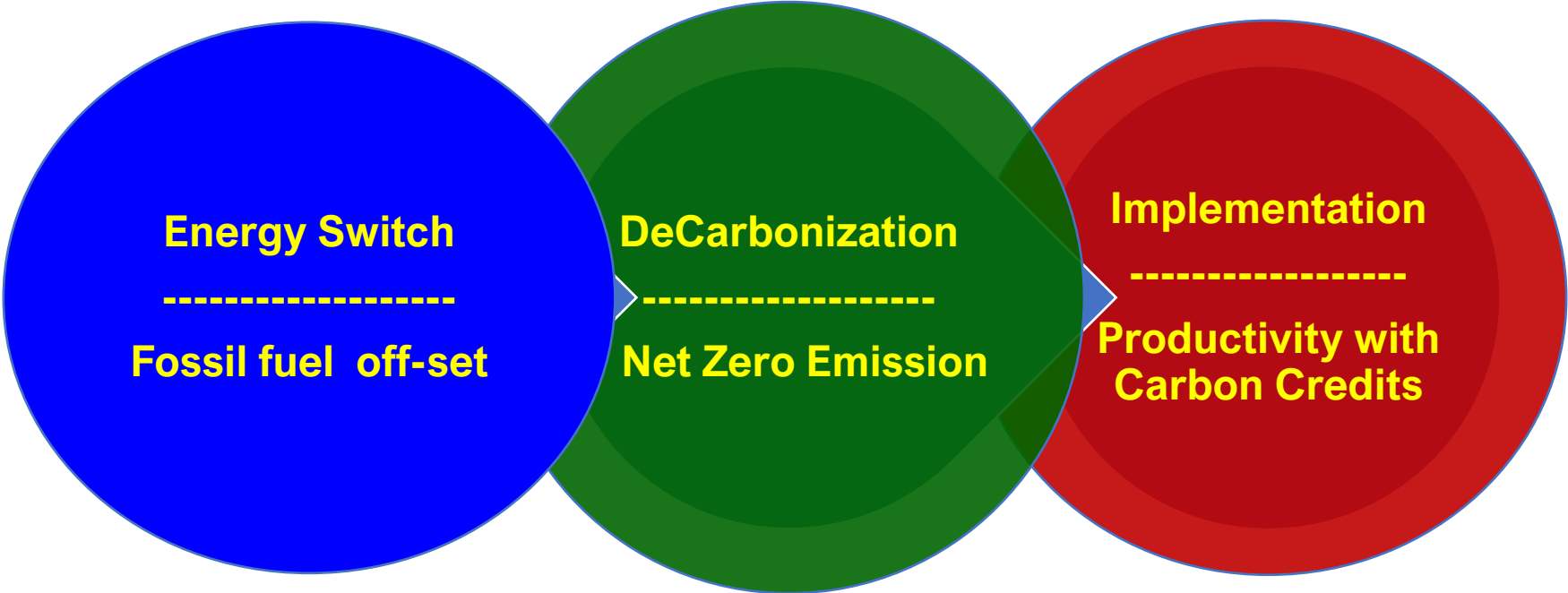
**Dr T.G. Sundara Raman  
Vice-President- EnERG TEkH &  
Consultant –Energy & DeCarbonization-OPIL**

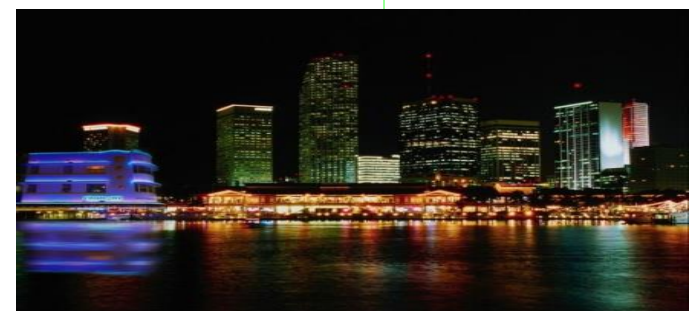
**Best Practices in Energy Efficiency in Pulp & Paper Sector-  
A Path for DeCarbonization**

**BEE- FCDO Workshop  
Amritsar**

**13<sup>th</sup> Feb. 2024**

# EDI – APPROACH TO DC TARGET EXCEEDANCE



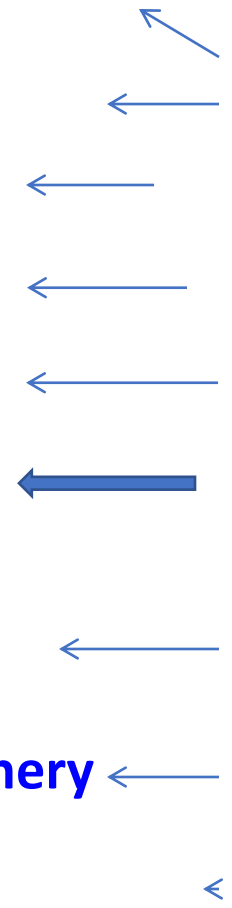


Cross – Sector Energy Efficiency & DeCarbonization Scheme Exchange



# ENERGY SECTORS - PAT

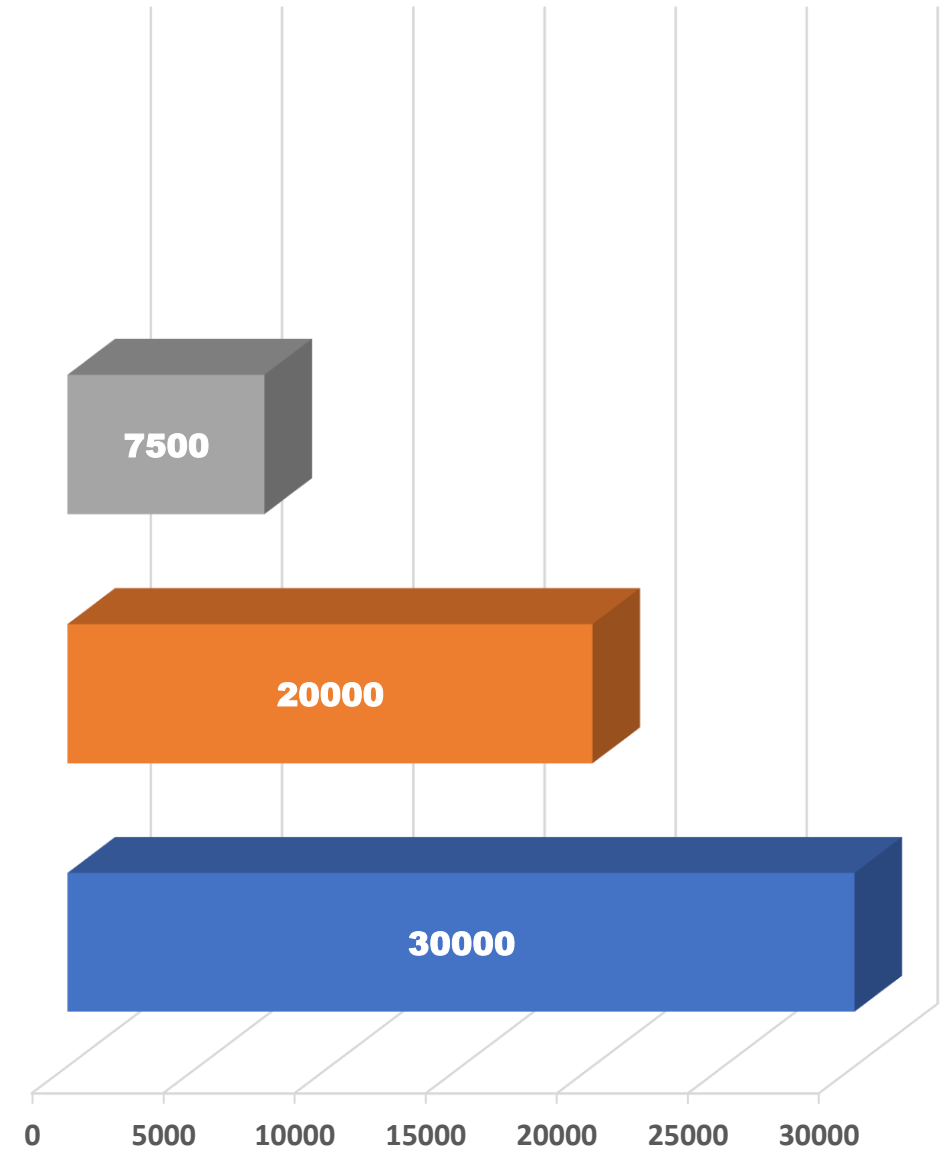
- **A. Thermal Power plants**
- **B. Iron & Steel**
- **C. Cement**
- **D. Fertilizer**
- **E. Aluminium**
- **F. Pulp & Paper**
- **G. Textile**
- **H. Chlor-Alkali**
- **I. Petroleum Refinery**
- **J. Sugar**
- **Chemicals, Zn, Cu, glass, tyre, dairy, ceramic, foundry etc**
- **Independent Captive Power Plants**



# EMISSION REDUCTION PROJECTION by 2030 [ Pulp & Paper sector] -INDIA -PWC Report 2022

PAT –QUAL.LIMITS:  
ENERGY CONSUMPTION [MTOE /YR]

	2019-20		2030-31 [Projection]		CO <sub>2</sub> e Savings/yr
	Emission Intensity	Production Annual	Emission Intensity	Production Annual	
	Kg CO <sub>2</sub> e/t	Mil tonnes	kgCO <sub>2</sub> e/t	Mil. tonnes	Mil.tonnes
<b>Value</b>	<b>2170</b>		<b>1010</b>		<b><u>21</u></b>
<b><u>Projection</u></b>		<b>18 .0</b>		<b><u>34.22</u></b>	<b><u>39.7</u></b>
<b>Production Increase</b>			<b><u>90%</u></b>		
<b>Emission Reduction/yr</b>			<b>39.7 Mil.tonnes</b>		
<b>Emission Intensity Reduction</b>			<b><u>54 %</u></b>		



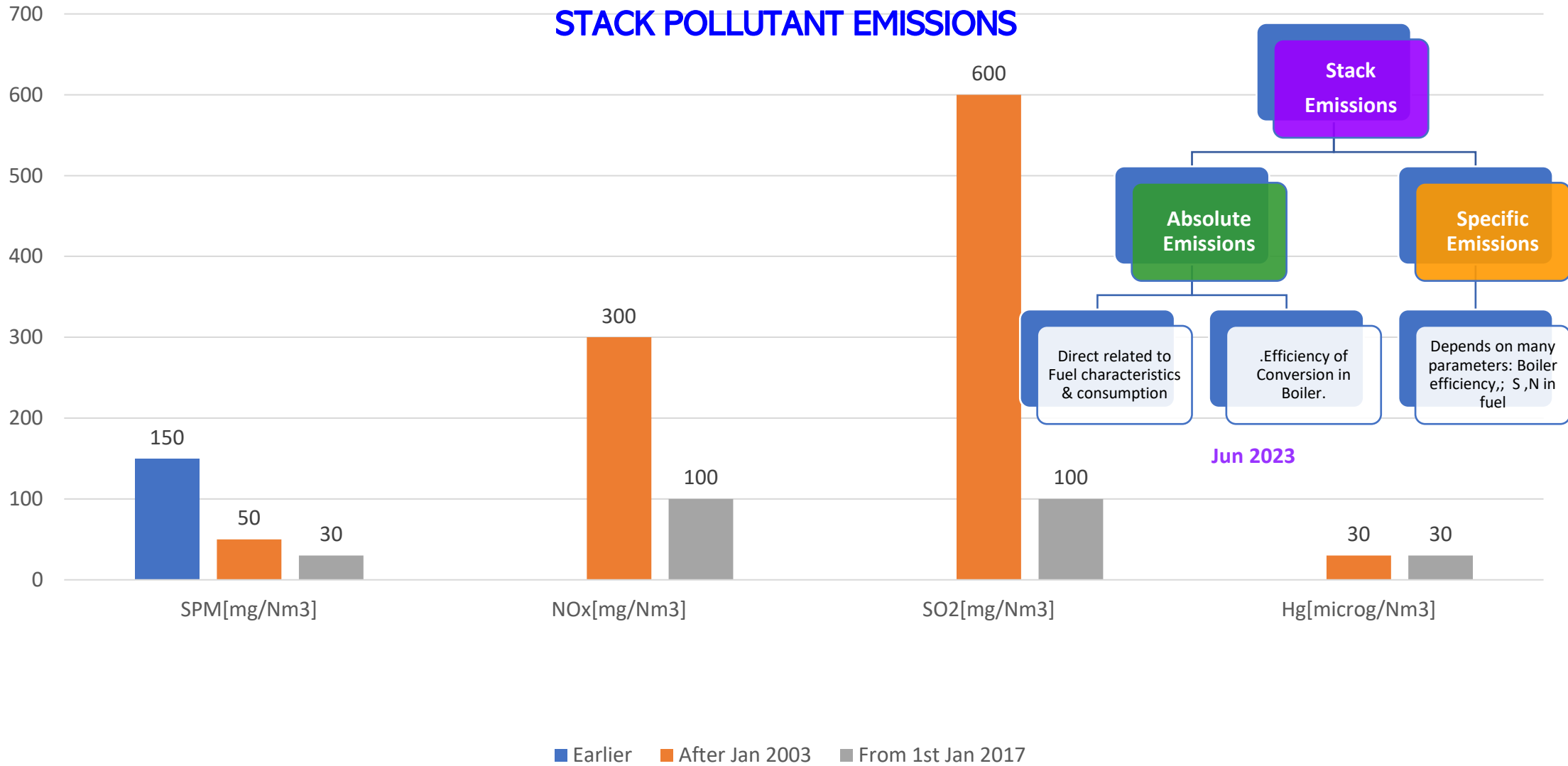
# Carbon Credits Notification – MoP & MoEF & CC

## Ministry of Power – Notification [ June 2023] CARBON CREDIT TRADING SCHEME -2023

- The Notification empowers Central government to specify **Carbon credit trading** scheme.
- Carbon credit implies a tradeable permit to produce a specified amount of carbon emissions.
- Central government or any authorised agency may issue **Carbon credit certificates** to entities registered under and compliant with the scheme.
- The entities will be entitled to purchase or sell the certificate. Any other person may also purchase a Carbon credit certificate on a voluntary basis.

MoEF & CC LiFE GREEN CREDITS PROGRAMME IMPLEMENTATION RULES 2023		
	Activity	Requirement
1	Tree Plantation	Activities for Green Cover Increase
2	Water	Water Conservation, harvesting ,conservation ,use & savings
3	Sustainable Agriculture	Promote Natural Agricultural Practices & Land Restoration
4	Waste Management	Improved practices ( incl. Collection, segregation & treatment
5	Air Pollution Reduction	Measures for Promotion for reducing Air pollutants & other Pollution Abatement activities
6	Mangrove Conservation & Restoration	Measures for Conservation & restoration
7	Ecomark	Encourage manufacturers to obtain Ecomark label for goods and services
8	Sustainable Building & Infra-structure	Encourage construction of Buildings and other infrastructure using sustainable technologies and materials.

# Min. of Env.& Forests /Climate Change Gazette Notification Environment [Protection] Amendment Rules, 2018 [2003-2017] & LIFE [2023]





### RAW MATERIALS



### PULPING PROCESS



### WASHING / BLEACHING



White Liquor

USER

Black Liquor

### RECAUSTICIZER



### CHEMICAL RECOVERY MULTIEFFECT EVAPORATOR



### TISSUE/PAPER MACHINE



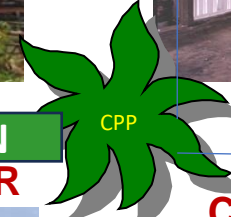
### ROTARY LIME KILN

Burnt  
Lime

Lime  
Mud

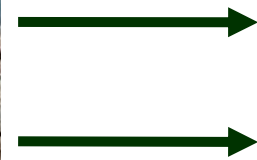
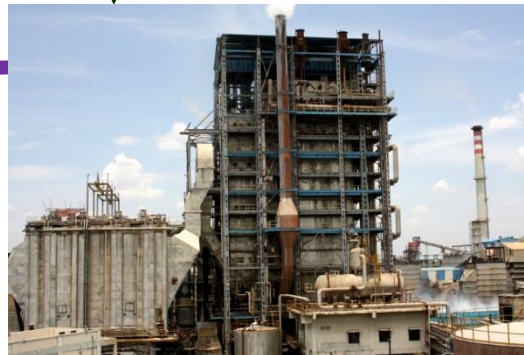
Green  
Liquor

### CO-GENERATION RECOVERY BOILER



### COAL FIRED BOILER

STG

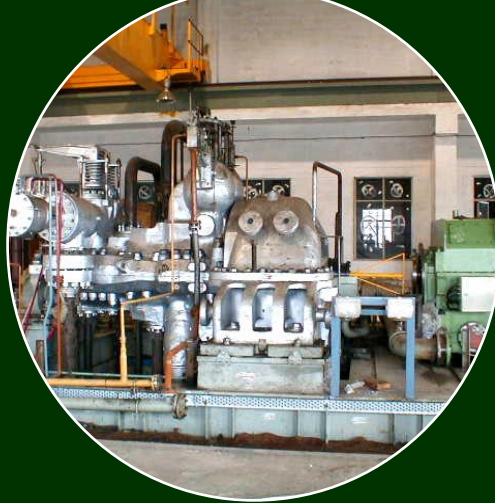


# CPP – GROSS CYCLE EFFICIENCY

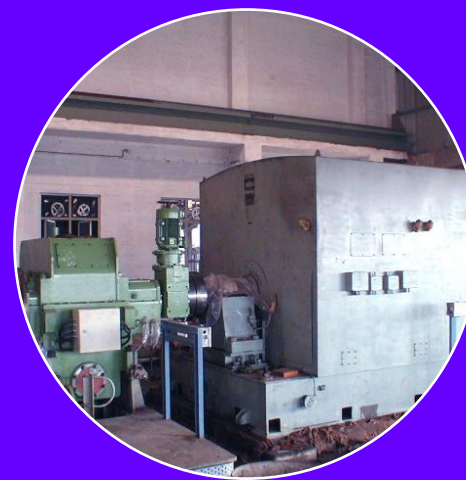
## HP Boiler Integrated with Steam Turbine & Generator



**Boiler Thermal  
Efficiency \***



**Turbine  
Efficiency \***

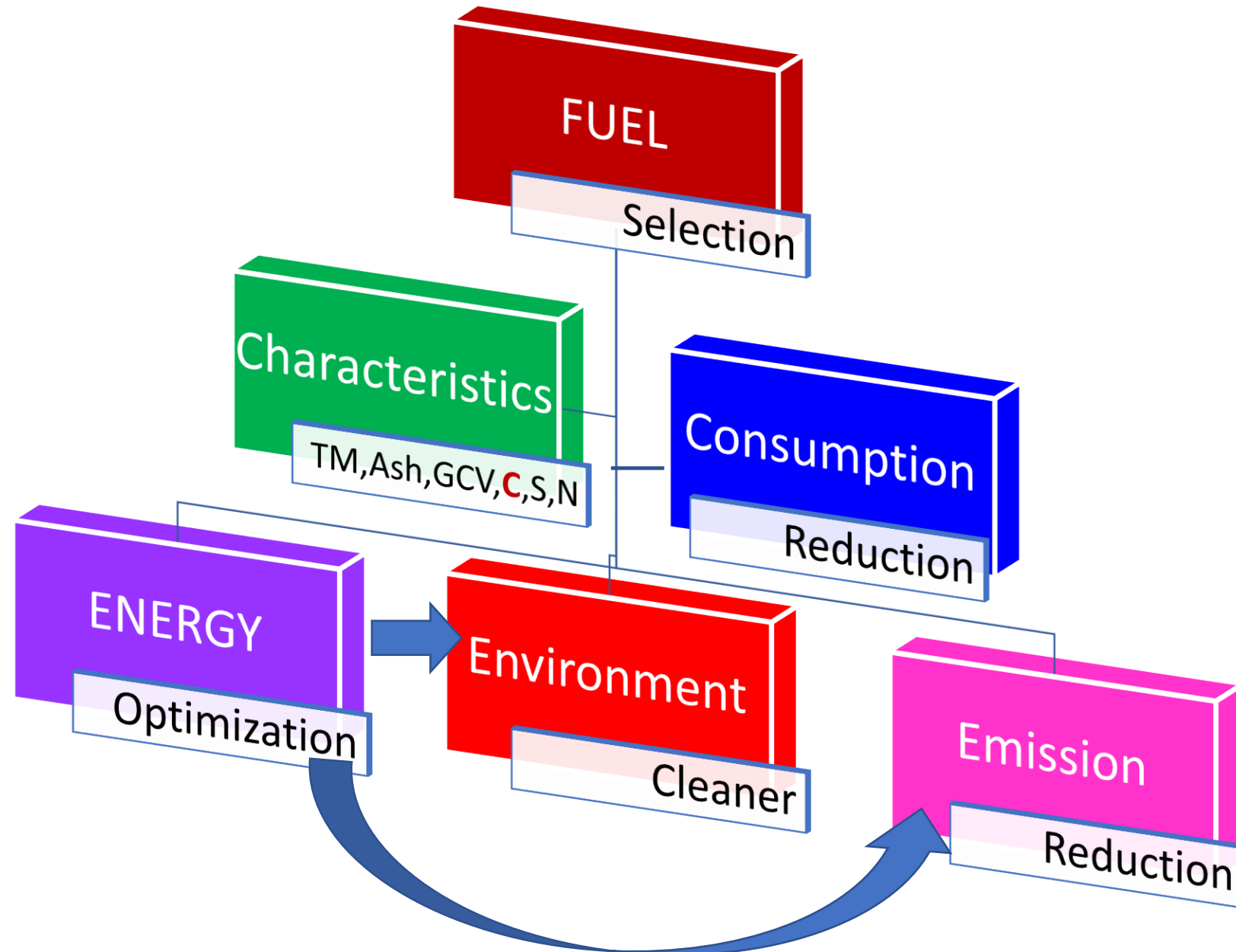


**Generator  
Efficiency**

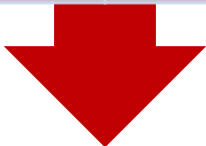
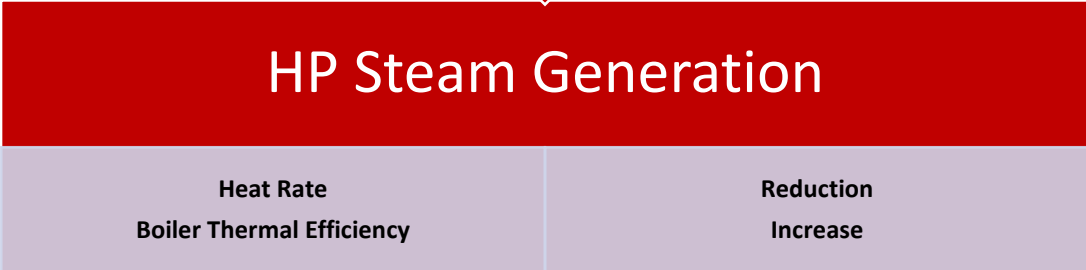
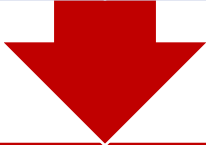
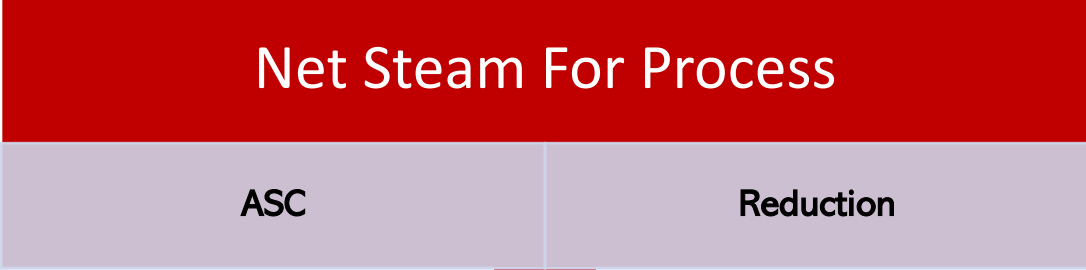
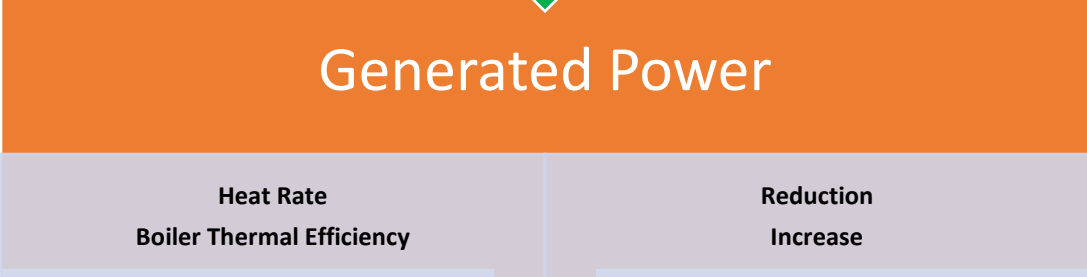
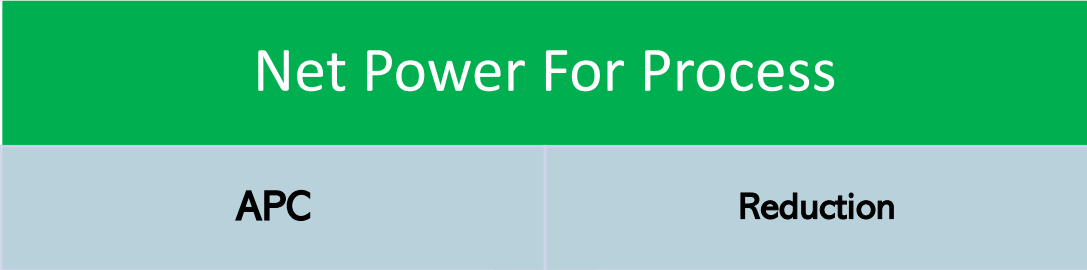
$$\text{GHR [kcal/kWh]} = 86000 / \text{Cycle Efficiency [\%]}$$
$$\text{NHR} = \text{GHR} / (100 - \text{APC}\%) / 100$$



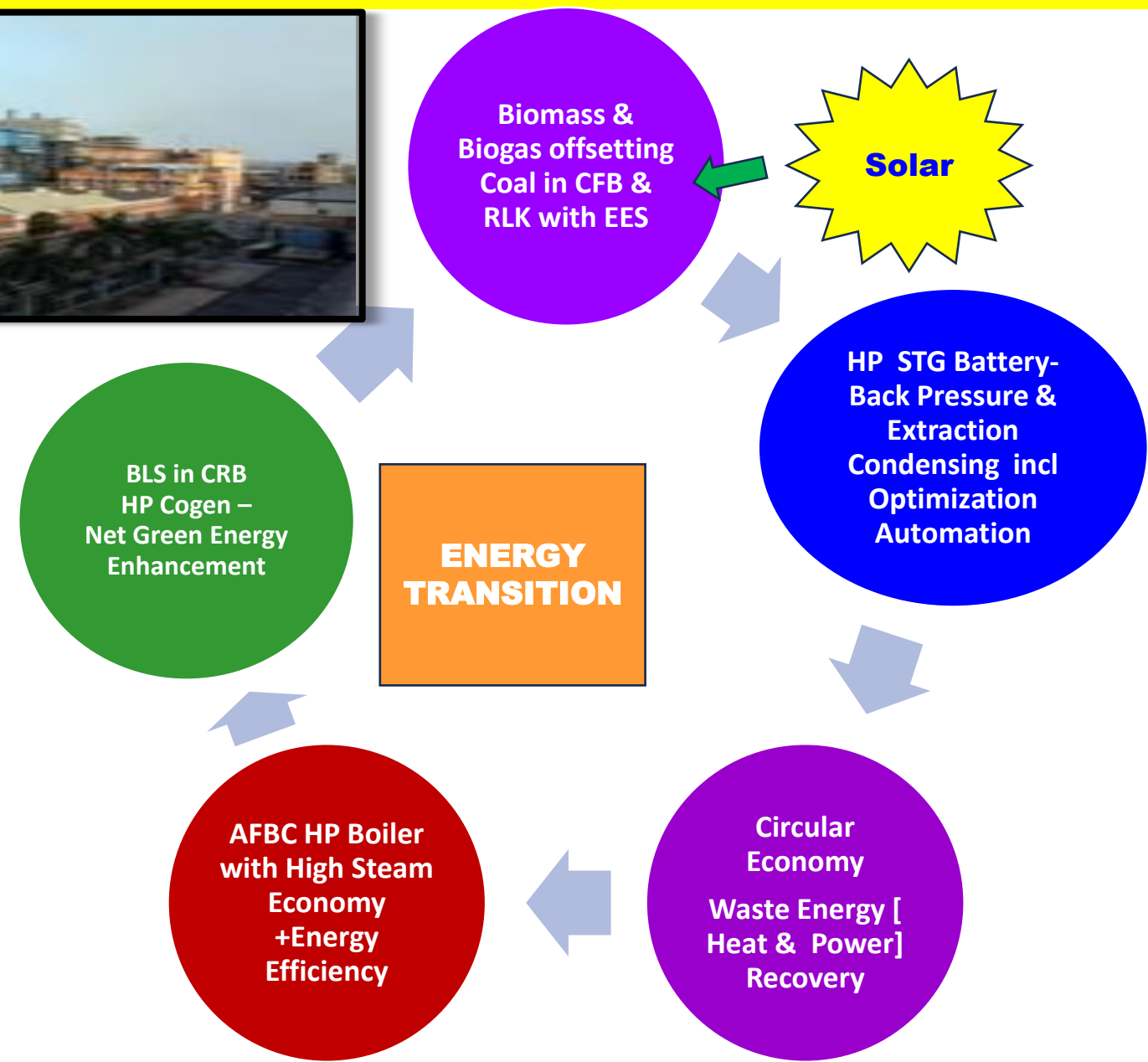
# TOTAL PRODUCTIVITY OPTIMIZATION with 3 E's



# TOTAL ENERGY OPTIMIZATION –HP COGEN UNIT



# Orient Paper Mill -Amlai - ENERGY TRANSITION- Available Options -Implementation Mill-wide -March towards Net Zero Emission



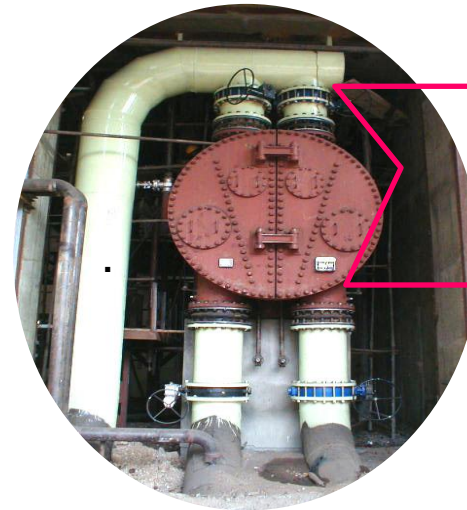
# Impact Maximum on Net Heat Rate of CPP

**Boiler –Stack**

**Heat Losses : [18% to 25%]**

**Turbine –Cooling Tower**

**Heat Losses : [20% to 60%]**



# RECOMMENDATORY ADVISE FOR BEE'S KIND CONSIDERATION FOR PAT -DECARBONIZATION

- For Carbon Emission Reduction [ CER] computation, it is standard practice is to go with that stipulated for Grid Emission factor for India
- As Grid Power in take comprises of mix of Net Power from TPS as also Renewable Power viz., Wind, Solar etc.), Carbon Emission factor [0.82 tCO<sub>2</sub>e] taken as default for computation is a low figure.
- Since Energy consumption reduction is off-setting Coal [ as fired in Boilers within the plant premises], it is apt to go in for equivalent reduction in coal consumption/fired in Boilers.
- Hence for CER computation, it would be justified if one goes for equivalent coal consumption in-house, from wherein CER is computed.



# CARBON EMISSION FROM COAL-BASIS : Ultimate analysis of Coal

Functional Unit : 1 te Indigenous High ash Low GCV Coal [Illustration]

Parameter	Units	Case A	Case B
Coal fired in AFBC Boiler	t	1.0	1.0
Carbon in Coal	%	40	38
CO <sub>2</sub> Produced	t	1.47	1.40
N <sub>2</sub> O Produced [10- 20 ppm]	t	0.02-0.04	0.03
CH <sub>4</sub>	Traces	0	0
Total GHG generation from Boiler	t	1.5	1.43
HP Steam Generation	t	5	5
Gross Power Generation	MW	1.1	1.1
Aux. Power Consumption	MW	0.132	0.132
Net Power available	MW	0.968	0.968
CO <sub>2</sub> equiv. For unit Power avail for process [/MW]	tCO <sub>2</sub> e	<b>1.54</b>	<b>1.47</b>
El –Grid Power Import [/MW]	tCO <sub>2</sub> e	<b>0.84</b>	

## EMISSION REDUCTION IN OPM – KEY TO EXCEEDING DECARBONIZATION TARGETS

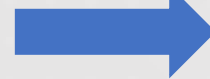
- Coal off-set through increasing proportion of Biofuel & [Biogas firing planned]
- Importance to lowered Carbon content in Coal selection
- AFBC Boiler Thermal efficiency enhancement
- Maximize Recovery Cogen [ High Steam Economy] Green HP Steam
- Lower APC & ASC in CRB resulting in Maximized Net Green Steam & Power for Process

## Stack flue gas Waste Heat Recovery

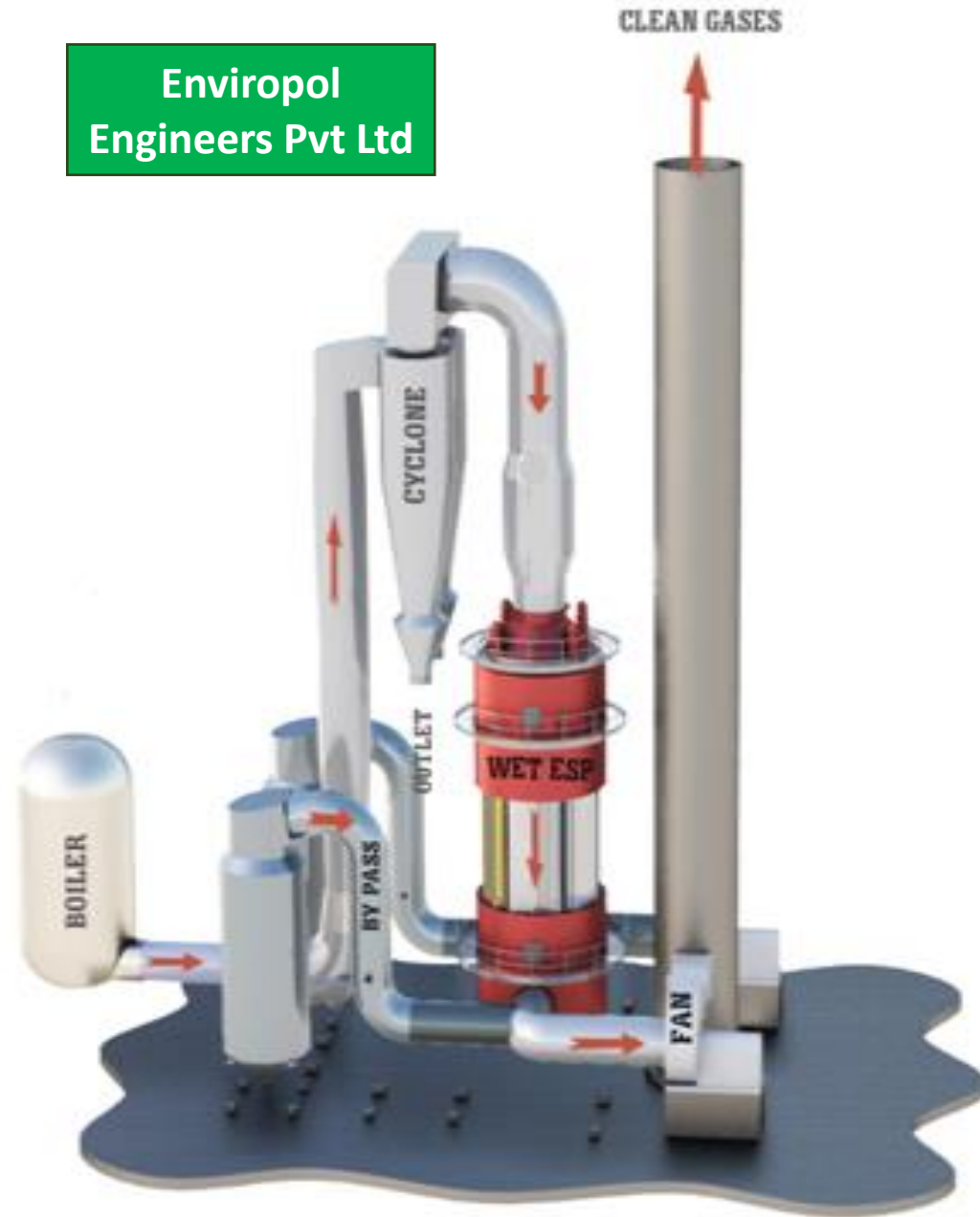
Biomass drying with boiler exhaust Flue Gas to stack.  
Reduction in Stack heat loss by 8 to 9 %.  
Steam Economy is enhanced by 8 to 9%.  
Off-setting Coal consumption , thereby lowering Net Carbon Emission

# HYBRID DRYER

*BIOMASS DRYING & FLUE GAS CLEANING*



Enviropol  
Engineers Pvt Ltd



## NHR/NER reduction :Leveraging Aux. Steam Gen/Consn

Process condensate polishing with HRU	Reduced DM water consumption and lowered Deaerator steam consumption
Higher Boiler feed water temperature[195°C & 140°C]	Increase in Steam economy & NHR reduction
<u>Advanced Nanoinsulation coating of Main steam pipe connecting Boilers &amp; turbines</u>	<u>Cogen Net Heat rate reduction &amp; CER</u>
Combustion intake luke warm air reducing in FD /PA fan advocated	LP steam consumption lowered
CPP Air Compressor	WHR & Lower Pressure reset+IOT 5.0

# CCU-CARBON CAPTURE OF CO<sub>2</sub> IN BOILER FLUE GAS FOR USE IN PCC

CO<sub>2</sub> in Stack flue gas from AFBC Boiler captured & utilized for Carbonation in PCC

Net CER : 2500 tCO<sub>2</sub>e/annum

CER due to Value addition to Final Product



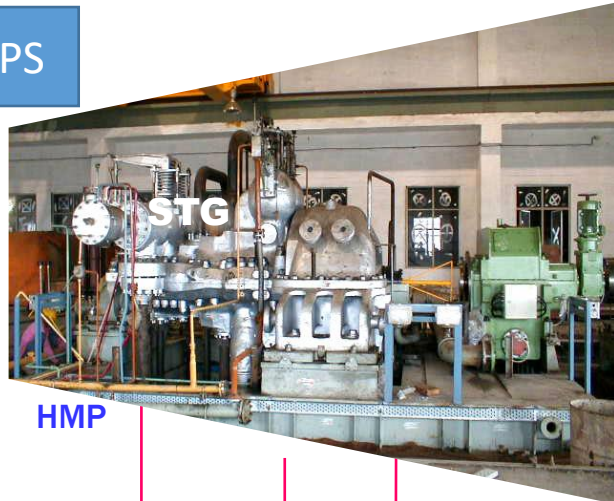
**View of OPM - Onsite PCC Plant**



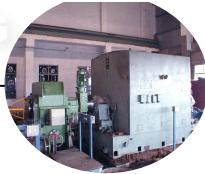
# AFBC & CRB HP COGEN BATTERY

## Orient Paper Mills - Amlai

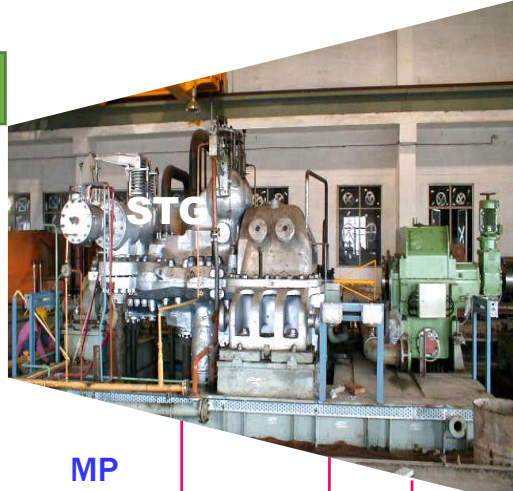
HPS



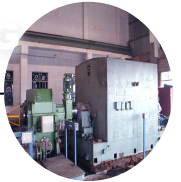
30 MW



HPS



25 MW



HMP

LP

LLP

C

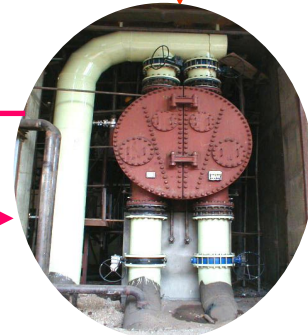
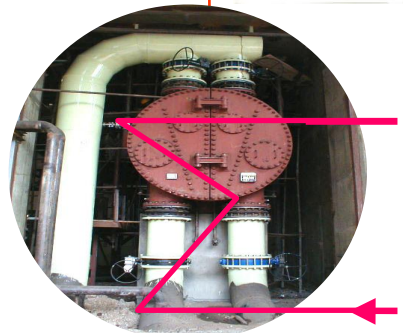
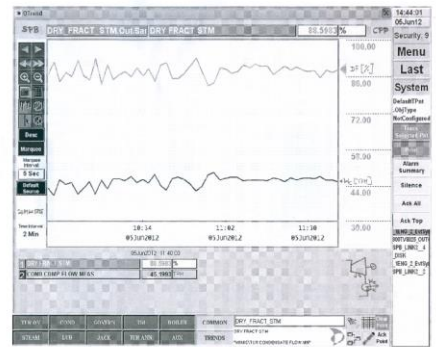
MP

LP

LLP

C

EXH



# EMISSION REDUCTION IN OPM – KEY TO EXCEEDING DECARBONIZATION TARGETS

- 30MW STG- HP COGEN [Fossil fuel fired CPP- High Steam Economy with HP & LP heaters in place] & 25 MW STG -CR HP COGEN
- Energy efficient Multi- Extraction Condensing 30 MW STG
- LP & HP Heaters for increasing Overall Cycle efficiency & lowered Heat Rate
- Conversion of MEC to Extraction Back Pressure\* 25 MW STG with increased inlet steaming conditions [ 56 to 63 ksca]
- Split condensing to single condensing exhaust steam lowering SSC /Unit Power
- APC significant reduction with one CW pump off & other New EE CWP\* with lower rating
- PRDS HP steam flow avoidance\*

\* Planned

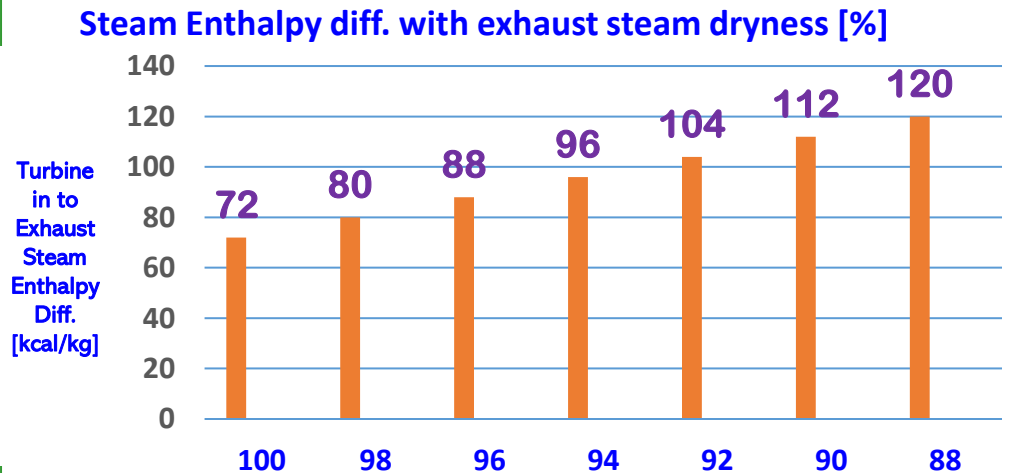
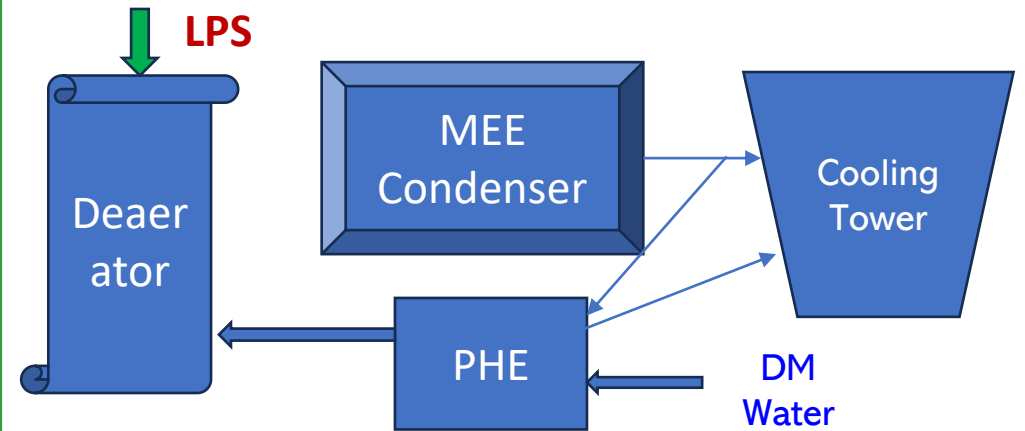
# Innovative Unique & First of its kind Energy Conservation / DeCarbonization Schemes

# Utilizing part of MEE condenser Lukewarm cooling water return diverted for DM water heating [first of its kind] during summer as well as in winter-24x7

# CW flow optimization through Condensers for NHR reduction

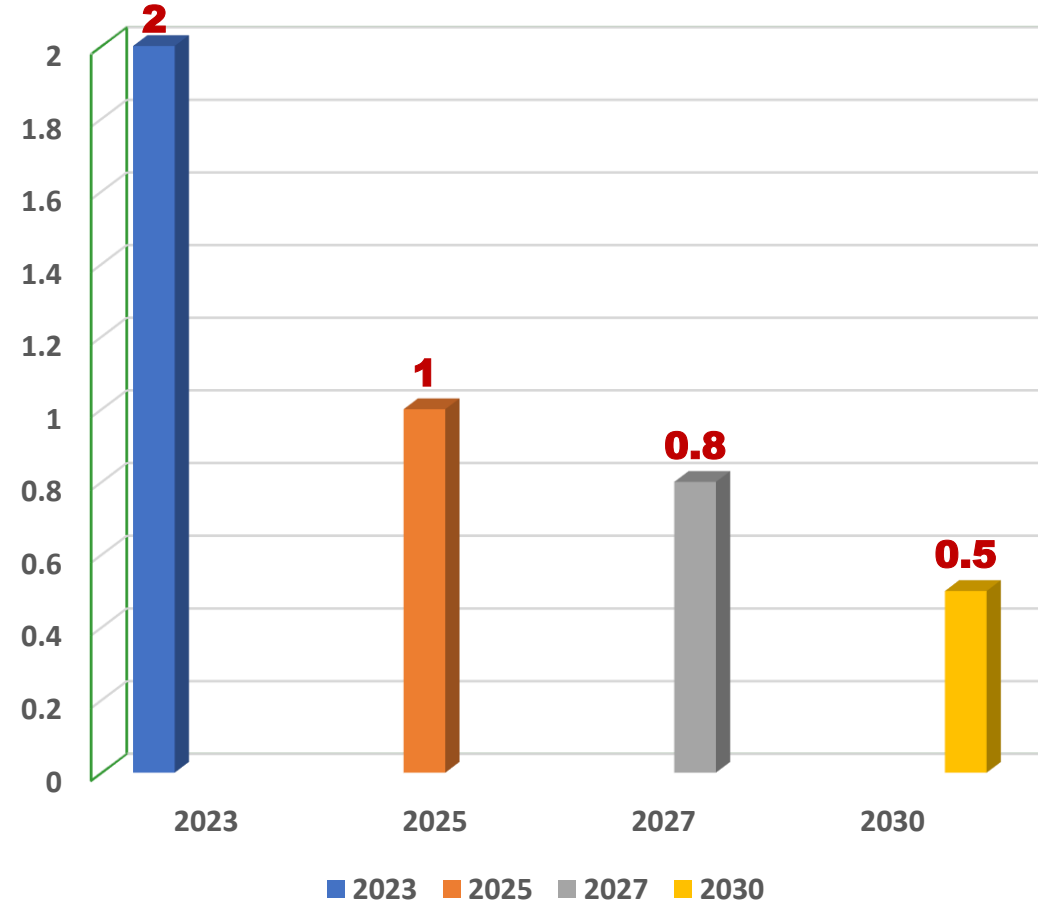
# Scheme planned to link Turbine Exhaust steam Dryness with varying Cooling water flow [first of its kind] in ST Condenser of CPP

# MP & LP steam flows apportioning optimization within 2 STGs

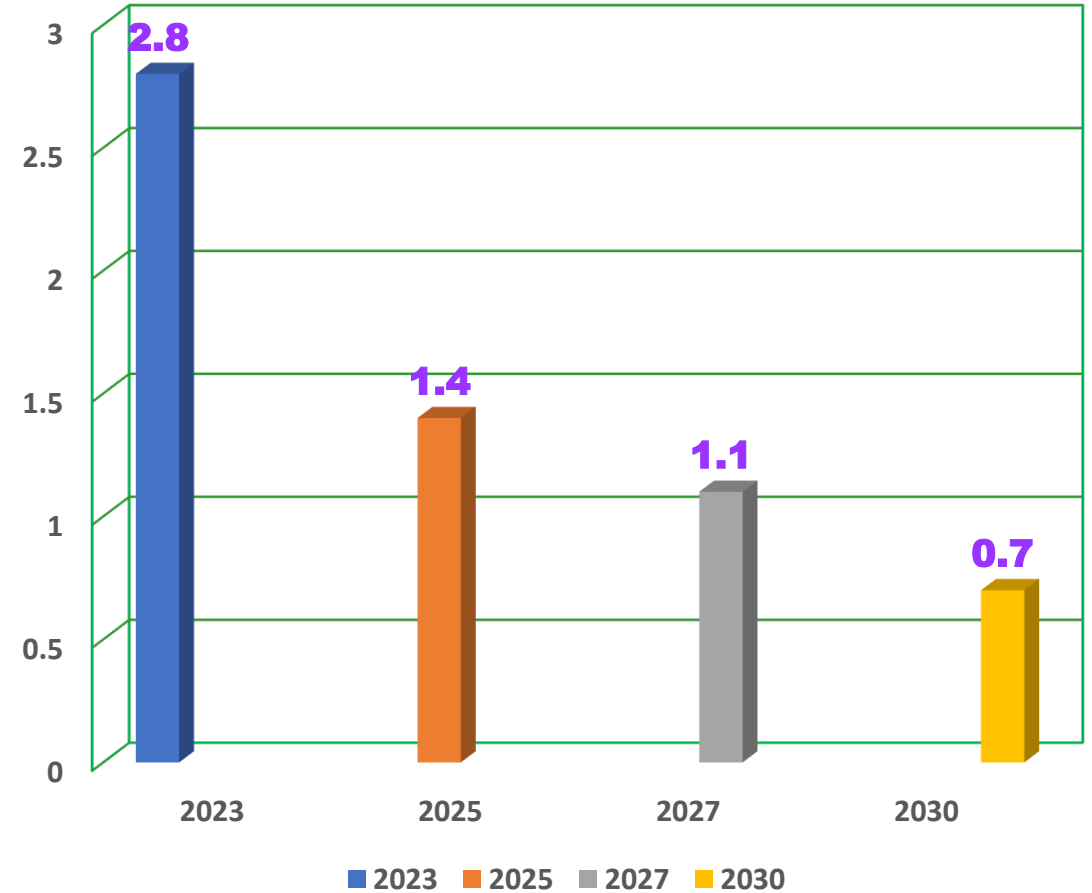


# Path to Net Zero Emission –Giant Strides -OPM

Specific Coal Consumption [tCoal/ tPaper]



Emission Intensity [tCO2e/tPaper]



# INNOVATIVE ENERGY SAVING SCHEMES-SUMMARY

<b>BOILER COMPLEX</b>	<b>TURBINE GENERATOR-CONDENSER STATION</b>	<b>APC &amp; ASC reduction MISCELLANEOUS</b>	<b>ROTARY LIME KILN CENTRE</b>	<b>PAPER MACHINE STATION</b>
<ul style="list-style-type: none"> <li>Coal : [C/H]-Lower</li> <li>Lower Stack flue gas temp.</li> </ul>	<ul style="list-style-type: none"> <li>Genr.η Max.</li> <li>Genr. DM-C switch</li> <li>Blr-STG connect- R &amp; C losses min. [Nano-insulation]</li> </ul>	<ul style="list-style-type: none"> <li>High η BFP &amp; CWP</li> <li>High η Fans</li> <li>High η Air Compressor&amp; WHR</li> </ul>	<ul style="list-style-type: none"> <li>Biogas offset of FO</li> </ul>	<ul style="list-style-type: none"> <li>Air to Steam switch-Carrier [ Partial/ Total]</li> </ul>
<p>Fuel Drying :</p> <ul style="list-style-type: none"> <li>Flash Biomass drying with WESP – Stack Flue gas</li> <li>Solar Drying</li> </ul>	<ul style="list-style-type: none"> <li>TG design Improvsn</li> <li>ST Condsn flow design optimizn</li> <li>Cdsr warm CW return divert for DM water/Proc water heating</li> <li>Dryness fraction of Cond steam[ &lt;0.9] lowering &amp; sustain</li> </ul>	<p>Steam consn redn</p> <ul style="list-style-type: none"> <li>Deaerator,</li> <li>Soot blower,</li> <li>SCAPH</li> <li>[PR]DS to ECT</li> </ul>	<ul style="list-style-type: none"> <li>Heat Recovery from Flue gas/Product</li> <li>Lime mud Belt Dryer-Flue gas</li> </ul>	<ul style="list-style-type: none"> <li>DC Insulation</li> <li>Dry steam to DC</li> <li>Nip/ shoe Press for dewatering sheet</li> <li>Metal Belt Calendering</li> </ul>
<ul style="list-style-type: none"> <li>Renewable Energy Enhancement-Biofuel &amp; Biogas</li> </ul>	<ul style="list-style-type: none"> <li>Cooling water flow adjust with Condensing steam flow &amp; DF exh steam</li> </ul>	<ul style="list-style-type: none"> <li>Hot Water /LPS VAM for Power&amp; Process Condensate</li> </ul>	<ul style="list-style-type: none"> <li>R &amp; C losses min. [Nano-insulation coating of shell &amp; SC]</li> </ul>	<ul style="list-style-type: none"> <li>Latent heat in Waste steam vapour Heat recovery</li> </ul>

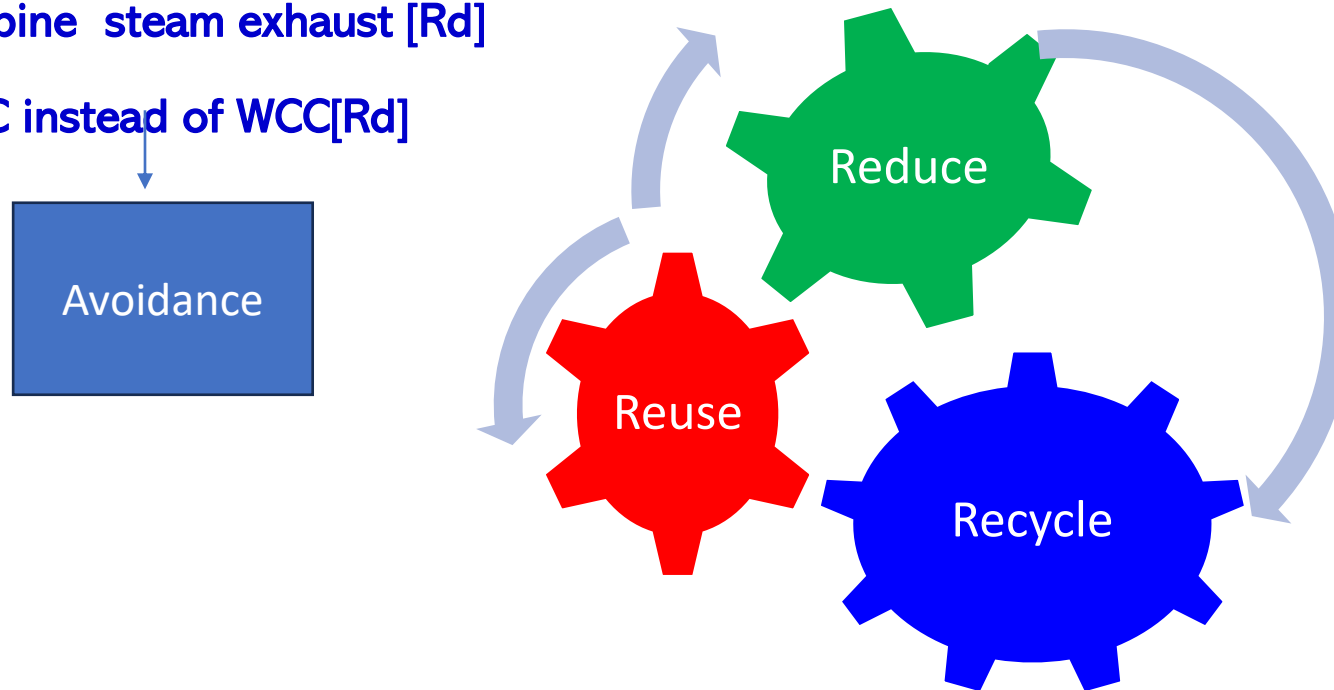


# VISION – Following footsteps of Fossil free Anaekoski Biproduct Mill-Chemical Recovery Boiler –Green Energy

High main steam pressure&temp	111 kscg &515 C
Exhaust flue gas tube condenser	Vent gases from Dissolving tank heat for preheating boiler feed water
Exhaust stack flue gas cooler	Feed water further heating
Pressurized Deaerator/FW tank	Higher operating FW temp.with pressure losses minimized from LP Steam extraction to FW tank
Feed water preheater and interheater – higher feed water temp cycle effy incr.	Feed water preheating between Economizer and Inter-heater using MP Extr. steam
High BLS Concentration : 83 %	High Steam Economy ; ER : 4.35
Vent and exhaust flue gas coolers	High combustion air temp; LP steam replaced for first stage heating

# Energy Benefits integrated to Water Conservation & LiFE [MoEF&CC Rules-2023]

- Water conservation through CPU - PHE in CPP [Rc]
- Cooling Tower Make-up Water reduction through use of heat in warm water return from surface condenser [Rd & Ru]
- Water conservation through lowered Dryness Fraction in Extraction Condensing Steam Turbine steam exhaust [Rd]
- ACC instead of WCC[Rd]



**8 Sustainable Building & Infra-structure :** Encourage construction of Buildings and other infrastructure using sustainable technologies and materials.

## SPRAY POND & CANAL



## Recovery Boiler ESP -Stack



## PENETRON-GREEN PRODUCT- Proposed

- Penetron application over the entire Spray Pond Concrete Basin and canal relates to Water saving –connected to MoEF/CC Rules 2023- LiFE [ Carbon Credits]-as water seepage through the floor, pores , cracks etc. can be totally arrested.
- Crystalline technology of Penetron shall ensure permanent closure of leaking concrete towers & tanks as also protection of casing ,flue gas duct & to Stack.[CC]

# Scope 3 Emissions -Accounting & Reporting Standard -SBT

*1: Purchased Goods and Services*

**Vendors**

*2: Capital Goods*

*3: Fuel- and Energy-Related Activities Not Included in Scope 1 or Scope 2*

*4: Upstream Transportation and Distribution*

*5: Waste Generated in Operations*

*6: Business Travel*

*7: Employee Commuting*

*8: Upstream Leased Assets*

*9: Downstream Transportation and Distribution*

*10: Processing of Sold Products*

*11: Use of Sold Products*

*12: End-of-Life Treatment of Sold Products*

*13: Downstream Leased Assets*

*14: Franchises*

*15: Investments*

# DECARBONIZATION- ACCELERATING NET ZERO EMISSION : ADVISORY

- 1) Energy Efficiency with Innovative & Proven Schemes for Total Energy Solutions
- 2) Renewable Energy Mix Augmentation off-setting Fossil fuel.
- 3) Circular Economy: Waste to Valued Resource Conversion
- 4) Maximizing Waste to Thermal /Electrical Energy Conversion
- 5) SGR/SEC reduction per unit of Product.
- 6) Absolute Gaseous /Solid/liquid pollutants discharge reduction
- 7) Scope 3 Emission [CFP] lowering through Logistics optimization - Raw Material & Fuel Sourcing, Vendor selection etc.
- 8) Digitalization –Automation & Controls +IIoT 5.0 Manufacturing
- 9) Carbon Capture & Utilization & Green Product Utilization
- 10) Water Conservation

---

**Contact : Dr Ram ; [drramspb@gmail.com](mailto:drramspb@gmail.com) ; M :+91 9025400519**